(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

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	OUREAU OF LAND MAN		•	5. Lease Se			
SUNDRY	NOTICES AND RE	PORTS ON ^E l	VELLS Land Ma	nagemen -	106649		
Do not use th	nis form for proposals t ell. Use Form 3160-3 (to drill or to i	r ē-enteran n ⊨ield	d Office If Indi	an, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil Well Gas Well Other Other					8. Well Name and No. Twilight Zone #1		
2. Name of Operator Benson-Mon	tin-Greer Drilling, Corp			9. API V			
		3b. Phone No (include area code) 505-325-8874		30-03	30-039-23606 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					an Pictured Cliffs		
1850' FSL, 1850' FEL Section 12, T24N R2W				ry or Parish, State			
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	ectionally or recomplete horizontal the work will be performed or proviously objections. If the operational hal Abandonment Notices shall be	ly, give subsurface loo ide the Bond No. on results in a multiple of filed only after all rec	Reclamation Recomplete On Temporarily Water Disp g estimated starting date cations and measured ar file with BLM/BIA. Re completion or recomplet guirements, including re	y Abandon osal of any proposed of true vertical dependention in a new interclamation, have b	Water Shut-Off Well Integrity Other work and approximate duration thereof. oths of all pertinent markers and zones it reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has RCVD MAY 8 '08 OIL CONS. DIV. DIST. 3		
14. I hereby certify that the fore Name (Printed/Typed) Zach Stradling	going is true and correct	Titl	c Engineer	-			
Signature 2/0	4	Da	- /-	1.8			
7	THIS SPACE FOR						
	THE CLASE FOR						
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon			Title		Date		
			Office				
Title 18 USC Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it lent statements or representations	a crime for any persons to any matter with	on knowingly and will ain its jurisdiction	fully to make to	the Charimentor agency of the United		
/7					A CALL HE STATE OF		

NMOCD

Benson-Montin-Greer Drilling Corp Daily Workover Report

Operator: BMG Drilling Date: April 2008

Field: Gavilan Pictured Cliffs

Supervisor: Jaime Serna Foreman: Ben Gonzales Well Name: Twilight Zone #1 API Number: 30-039-23606 Location: Rio Arriba, New Mexico

Work Summary:

4/21/08 6:30am Opened casing .Down to 0psi in 10min. Shut in. MI RU LWS 10:00am Opened casing, down to 50psi started flowing oil up casing.shut in casing .Latch on to rods ,pulled 32000# ,pump will not unset .5min shut in casing up to 150psi .2hr up to 240psi . MI Rig pit .opened casing to pit . Down to 4psi EST Rate 50mcf 4:30pm NU back off tool .Backed off rods TOH with rods ,laid down.Casing down to 0psi 6:00pm S.D.

4/22/08 Checked casing press. Opsi .NU BOP. NU swab tools to clean paraffin, made 12 runs to clean paraffin.ND swab tools. TOH with tubing string .Tally out .Laid down 2" tubing pump.Total tally 3454". TIH with seat nipple and 52 stands BOT @3389". Top perf @3447. NU swab tool Started swabbing.Fluid level @1600".Casing press Opsi. 10 runs recoved 43bbls all water ,casing press 80psi. S.D.

4/23/08 ND swab tool, opened casing to pit .TIH with 53Jts. Tag @5098 . PU 1' of bottom ,ready to pump cement.S.D.

4/24/08 MI RU Key press pump. Pumped 25bbls fresh water ,pumped 20 sks cement .BOT@5098 TOC 4918 .TOH Laid down 55Jts ,stand back 52 stands.WOC .RIH with sand line to tag cement. TOC@ 4910' TIH with CIBP set @3397' ,pumped 80bbls fresh water .Started cement ,pumped 46sks cement .TOH laid down 54 Jts stand back 25 stand.S.D.

4/25/08 MI RU Blue jet RIH taged cement @2990' PUH @1780 shot 3 perf holes .Pumped to est. rate . Press.to 1500psi no rate .Called BLM was told to perf @1700 .RIH shot perf holes @1700, pumped to est rate 600psi 2bbls per min.Called BLM was told to set CR @1650 ,pump 35sks below CR 16sks above CR.Pumped cement.RIH to tag cememt TOC@1507' Shot 3perf holes @283. Pumped 40bbls fresh water @650psi 2.2 bbls per min.No returns up bradenhead. Called BLM was told to pump 51sks disp. to 175' WOC tag up perf @50 cric. up bradenhead. Pump 51sks disp. to 175' S.D.

4/28/08 MIRU Basin perf .RIH taged cement @54' PUH shot perf holes @50' NU key press: Pumped 12 bbls water no returns up bradenhead. Called BLM was told to fill 5.5 casing to surface .Pump 15sks cement .Shut in casing WOC .ND