

Paradox Operating

Para-won Well #	Gallup Injection Interval	Surf Csg			Prod Csg			TOC	Tub ing		Inj Press-Oprrt PSI	Max Allow Inj Press PSI	Avg Inj Rate-Oprrt B/D	Max Inj Rate*-Oprrt B/D	Cum Vol @ Avg Inj Rate-20 Yrs Mbbls	Calc Est Vol of Inj Intrvl r=2640'M Mbbls	Avg Eff Poro	So	h	'r' (calc)		
		Dia	Set @	Cmt	Dia	Set @	Cmt		Dia	Pkr Depth												
29	1776'-1818'							1230'	2-													
NEHU	1890'-1918'	8-5/8"	214'	160sx to surf	4-1/2"	1980'	170sx	1230' Calc	3/8"	~1745'	325 avg	700	33	35	256	19.1	14%	50%	70'	305'	29	
31								1240'	2-													
NEHU	1596'-1628'	8-5/8"	214'	160sx to surf	5-1/2"	1745'	130sx	1240' Calc	3/8"	1528'	325 avg	700	33	35	256	8.7	14%	50%	32'	451'	31	
37	1688'-1720'							1218'	2-													
NEHU	1774'-1804'	8-5/8"	212'	160sx to surf	5-1/2"	1882'	130sx	1218' Calc	3/8"	1657'	325 avg	700	33	35	256	16.9	14%	50%	62'	324'	37	

* Due to continuous production draw-down, The Max Inj Rate is not fixed in enhanced recovery (Class IIR) wells as long as the Max Allow Inj Press is not exceeded.

Information Supplied by Bill Freeman
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