

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-34344
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McCARTY GAS COM B
8. Well Number 1F
9. OGRID Number 5380
10. Pool name or Wildcat Basin Dakota / Otero Chacra

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
Unit Letter **J**; **1910** feet from the **SOUTH** line and **1745** feet from the **EAST** line
Section **16** Township **29N** Range **11W** NMPM **SAN JUAN** County **NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5575' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: AMEND ALLOCATIONS ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes DHC prod fr/the Basin Dakota (71599) & Otero Chacra 82329) upon completion of drilling. Allocations are based upon a 9-sec EUR as follows:

Basin Dakota: OIL 99.55% WATER 67.87% GAS 85%
Otero Chacra: OIL 0.45% WATER 32.13% GAS 15%

Diverse ownership was notified by certified, return-receipt, US mail on 1/25/2008. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BIM does not need notification on State leases. Notice of Form C103 was sent to commissioner of public lands for the State of New Mexico

RCVD MAY 6 '08

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 5/6/08
mail address: lorri_bingham@xtoenergy.com
Type or print name LOTTI D. BINGHAM Telephone No. 505-333-3100

For State Use Only

APPROVED BY *Lorri D. Bingham* TITLE Deputy Oil & Gas Inspector DATE MAY 08 2008
Conditions of Approval, if any: DHC 2794 AZ - 5-24-2008

McCarty Gas Com B #1F Allocations

Well Name	No.	Operator	Location	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)
BERGIN GAS COM	1	XTO ENERGY INCORPORATED	21B 29N 11W NW NE	CHACRA	0	211	4
BERGIN GAS COM	1E	XTO ENERGY INCORPORATED	21F 29N 11W NW SE NW	CHACRA	0	214	5
BLOOMFIELD	2	REDWOLF PRODUCTION INCORPORATED	17A 29N 11W SW NE NE	CHACRA	0	76	0
CLOYD COOPER	1	XTO ENERGY INCORPORATED	16G 29N 11W NE SW NE	CHACRA	0	397	1
COOPER GAS COM	1E	XTO ENERGY INCORPORATED	15J 29N 11W SE NW SE	CHACRA	0	532	3
COZZENS C	1E	BURLINGTON RESOURCES O&G CO LP	20E 29N 11W NE SW NW	CHACRA	0	534	1
DUFF	7	BURLINGTON RESOURCES O&G CO LP	8P 29N 11W NW SE SE	CHACRA	0	444	0
JAN REDDING	1	MANANA GAS INCORPORATED	22D 29N 11W NW NW NW	CHACRA	0	487	0
LLOYD A	2	BURLINGTON RESOURCES O&G CO LP	9O 29N 11W NE SW SE	CHACRA	0	931	0
LLOYD A	3	BURLINGTON RESOURCES O&G CO LP	9H 29N 11W NW SE NE	CHACRA	0	77	0
LLOYD A	4	BURLINGTON RESOURCES O&G CO LP	9K 29N 11W SW NE SW	CHACRA	0	435	0
MARY JANE	1	MANANA GAS INCORPORATED	22N 29N 11W SW SE SW	CHACRA	0	365	1
MEXICO FEDERAL N	2	BURLINGTON RESOURCES O&G CO LP	15F 29N 11W SE NW NW	CHACRA	1	731	0
NANCY HARTMAN	1	MANANA GAS INCORPORATED	22A 29N 11W SW NE NE	CHACRA	0	397	1
NANCY HARTMAN	2	MANANA GAS INCORPORATED	22P 29N 11W NW SE SE	CHACRA	0	311	1
NEW MEXICO B COM	1E	BURLINGTON RESOURCES O&G CO LP	16D 29N 11W SE NW NW	CHACRA	1	627	0
STATE GAS COM CA	1	XTO ENERGY INCORPORATED	16A 29N 11W SW NE NE	CHACRA	0	172	1
Average					0	408	1
BERGIN GAS COM	1	XTO ENERGY INCORPORATED	21B 29N 11W NW NE	DAKOTA	34	3,494	1
BERGIN GAS COM	1E	XTO ENERGY INCORPORATED	21F 29N 11W NW SE NW	DAKOTA	4	629	5
BLOOMFIELD	1	BURLINGTON RESOURCES O&G CO LP	17A 29N 11W NE NE	DAKOTA	36	3,284	1
BLOOMFIELD	1E	BURLINGTON RESOURCES O&G CO LP	17J 29N 11W SE NW SE	DAKOTA	7	694	2
COOK	1	MANANA GAS INCORPORATED	22N 29N 11W SW SE SW	DAKOTA	41	4,244	6
COOK	1E	MANANA GAS INCORPORATED	22D 29N 11W NW NW NW	DAKOTA	7	1,746	5
COOPER GAS COM	1	XTO ENERGY INCORPORATED	15B 29N 11W NW NE	DAKOTA	25	3,678	2
COOPER GAS COM	1E	XTO ENERGY INCORPORATED	15J 29N 11W SE NW SE	DAKOTA	9	1,670	4
COZZENS C	1	BURLINGTON RESOURCES O&G CO LP	20B 29N 11W NW NE	DAKOTA	35	2,694	1
COZZENS C	1E	BURLINGTON RESOURCES O&G CO LP	20E 29N 11W NE SW NW	DAKOTA	12	1,052	4
FEDERAL	1	BETA DEVELOPMENT COMPANY	9J 29N 11W NW SE	DAKOTA	9	774	0
FOGELSON 10	1	CONOCOPHILLIPS COMPANY	10E 29N 11W SW NW	DAKOTA	17	2,184	2
FOGELSON 8	1	BURLINGTON RESOURCES O&G CO LP	8J 29N 11W NW SE	DAKOTA	26	3,733	0
FOGELSON 9	1	CONOCO INCORPORATED	9F 29N 11W SE NW	DAKOTA	11	1,645	0
HARTMAN	1	MANANA GAS INCORPORATED	22P 29N 11W SE SE	DAKOTA	46	5,457	9
JONES GAS COM C	1E	XTO ENERGY INCORPORATED	8E 29N 11W NE SW NW	DAKOTA	5	868	6
JONES GAS COM C	1X	XTO ENERGY INCORPORATED	8N 29N 11W SE SW	DAKOTA	48	4,091	4
JULANDER GAS COM	1	DUGAN PRODUCTION CORPORATION	10J 29N 11W NW SE	DAKOTA	25	2,591	1
MCCARTY GAS COM B	1	XTO ENERGY INCORPORATED	16O 29N 11W SW SE	DAKOTA	39	3,288	2

Well Name	No.	Opera	Location	Reservoir	(mbo)	(mmcf)	(mbbl)
MCCARTY GAS COM B	1E	XTO ED	16G 29N 11W NE SW NE	DAKOTA	10	1,338	5
MCDANIEL B	1	BURL&G CO LP	17M 29N 11W SW SW	DAKOTA	45	3,417	1
MCDANIEL B	1E	BURL&G CO LP	17D 29N 11W SE NW NW	DAKOTA	12	872	1
MEXICO FEDERAL N	1	BURL&G CO LP	15F 29N 11W SE NW	DAKOTA	37	3,457	0
MEXICO FEDERAL N	1E	BURL&G CO LP	15L 29N 11W SE NW SW	DAKOTA	13	1,334	0
NANCY HARTMAN	1E	MANAD	22A 29N 11W SW NE NE	DAKOTA	6	1,054	5
NEW MEXICO B COM	1	BURL&G CO LP	16L 29N 11W NW SW	DAKOTA	28	2,176	0
NEW MEXICO B COM	1E	BURL&G CO LP	16D 29N 11W SE NW NW	DAKOTA	9	804	0
SAIZ	1	BURL&G CO LP	20K 29N 11W NE SW	DAKOTA	56	3,536	0
SAIZ	1E	BURL&G CO LP	20I 29N 11W SW NE SE	DAKOTA	9	1,042	0
SATEGNA	2	BURL&G CO LP	21M 29N 11W SW SW	DAKOTA	52	5,448	2
SATEGNA	2E	BURL&G CO LP	21J 29N 11W SE NW SE	DAKOTA	9	1,201	3
Average					23	2,371	2

Allocation	Oil	Gas	Water
Chacra	0.45%	14.69%	32.13%
Dakota	99.55%	85.31%	67.87%