

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 30 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
Unit A (NENE), 990' FNL & 1190' FEL, Section 29, T28N, R05W, NMPM
5. Lease Number  
SF-079521-A
6. If Indian, All. or Tribe Name
7. Unit Agreement Name  
San Juan 28-5 Unit
8. Well Name & Number  
San Juan 28-5 Unit 60
9. API Well No.  
30-039-07341
10. Field and Pool  
Basin Dakota  
Blanco Mesaverde
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Repair, Squeeze, Insert Pump

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. C

13. Describe Proposed or Completed Operations

2/25/08 MIRU AWS 748. BWD & kill well w/30bbls 2% KCL. ND WH, NU BOP. Test BOP to 1000#-good. 2/27/08 TOH w/2 3/8" tbg. TIH w/4 1/2" RBP & set @ 4498'. Load hole w/67bbls 2%KCL. Set packer @ 4466'. PT RBP to 500psi for 10mins-good. Release packer. PT csg-bled down. Set & release packer to isolate csg leak f/2668' t/2728'. (2/28/08 Received verbal approval from Wayne Townsend/BLM & Henry Villanueva/OCD to proceed w/squeeze.)

2/29/08 TOH & LD packer. Mix & pump 3bbls Class G cmt for plug f/2556 t/2749'. Reverse circ tbg clean. PT-pressure bled down. SDFW. 3/3/08 Tag TOC @ 2579'. DO cmt f/2579' t/2740'. 3/4/08 TIH to 2740', DO cmt f/2740' t/2755', fell thru cmt. Chart PT csg to 500psi/30mins - good. Unload fluid every 1500', latch onto RBP @ 4498' & release. Set RBP @ 5309' to isolate Lewis Shale.

3/5/08 - 3/30/08 CO fill and swab well to isolate water flow. Determined waterflow coming from Lewis Shale, prod 1bbl H2O in 6hrs.

3/31/08 TOH w/packer & RBP, LD. TIH w/255jts 2 3/8" 4.7# tbg & land @ 7950'. ND BOP, NU WH. 4/1/08 RIH w/rods & Insert Pump. PT pump to 500psi for 10mins-good. RD, RR @ 16:30hr on 4/1/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 4/30/2008

APPROVED FOR RECORD

(This space for Federal or State Office use)

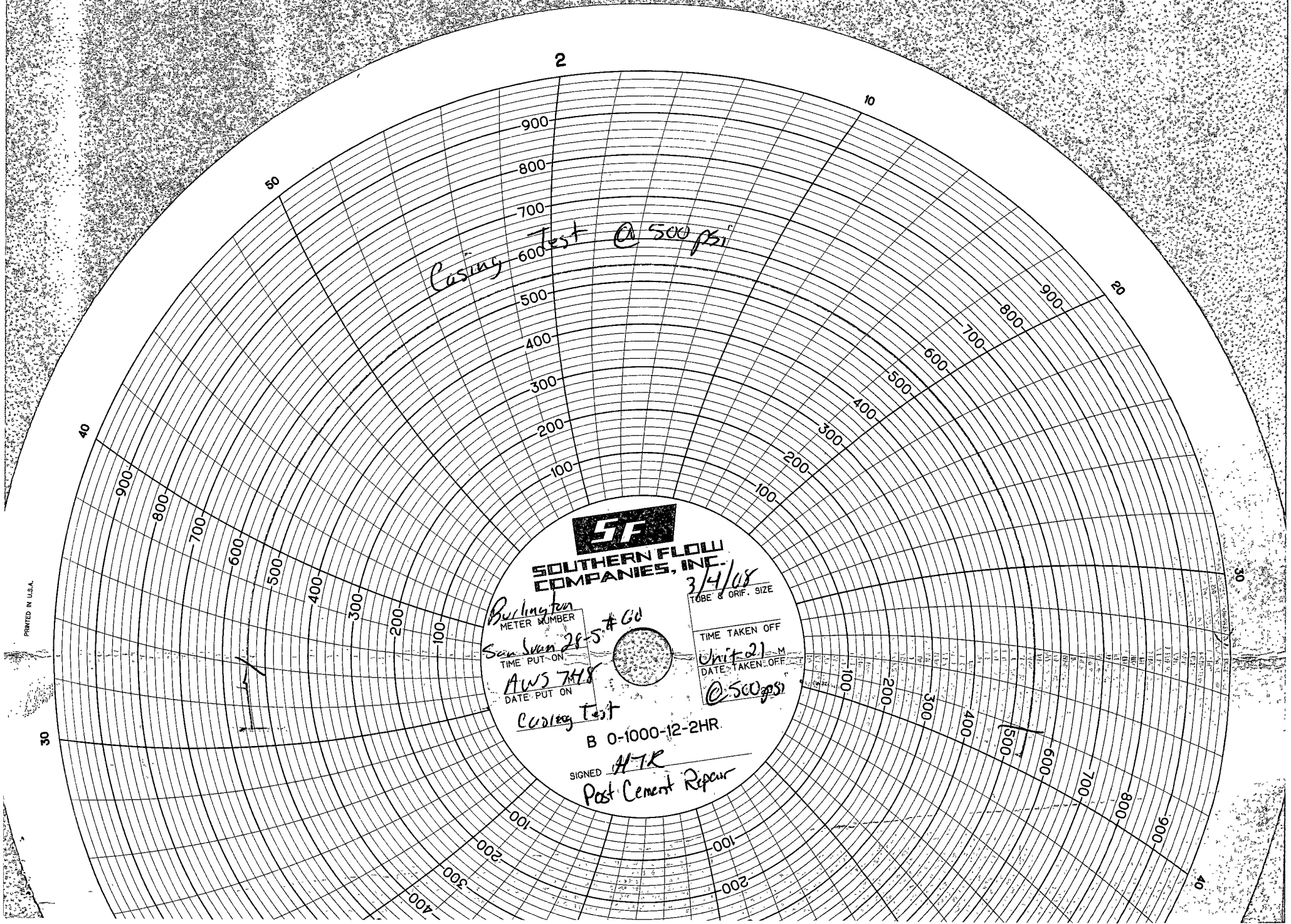
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 06 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D FARMINGTON FIELD OFFICE

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Casing Test @ 500 psi



SOUTHERN FLOW  
COMPANIES, INC.

Burlington  
METER NUMBER

San Juan 28-5 #60

TIME PUT ON

AWS 7418

DATE PUT ON

Casing Test

B 0-1000-12-2HR.

SIGNED HTR

Post Cement Repair

3/4/08  
TOBE & ORIF. SIZE

TIME TAKEN OFF

Unit 21 M  
DATE TAKEN OFF

@ 500 psi