

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED

SUBMIT IN DUPLICATE

APR 21 2008

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 586S

9. API WELL NO.

30-039-29880

10. FIELD AND POOL, OR WILDCAT

Basin FC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T29N R07W, NMPM

RCVD APR 25 '08

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1715' FSL & 1725' FEL

At top prod. interval reported below Same as the above

At total depth Same as the above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/14/07

16. DATE T.D. REACHED

6/23/07

17. DATE COMPL. (Ready to prod.)

4/17/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6829'

KB 6840'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3840'

21. PLUG, BACK T.D., MD & TVD

3781'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3528' - 3590'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	362'	8 3/4"	surface; 250 sx (301 cf)	15 bbls
4 1/2", J-55	10.5#	3828'	8 1/4"	TOC 470'; 479 sx (962 cf)	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3704'	

30.

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

FC .32" @ 2 SPF

3528' - 3590' = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3528' - 3590'

Frac w/36,708 gals 25# Linear 75Q N2 foam

w/90,000# 20/40 Brady Sand. N2 = 2,282,500 SCF

Total holes = 60

33.

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

4/16/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0 boph

OIL-BBL

21 mcfh

GAS-MCF

0 bwph

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI - 368#

CASING PRESSURE

SI - 369#

CALCULATED 24-HOUR RATE

OIL-BBL

0 bopd

GAS-MCF

491 mcf/d

WATER-BBL

0 bwpd

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/PC well being DHC per order #2411AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

4/21/08

(See Instructions and Spaces for Additional Data on Reverse Side)

APR 24 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

Well Name		San Juan 29-7 Unit 586S			
Ojo Alamo	2646'	2831'	White, cr-gr ss.	Ojo Alamo	2646'
Kirtland	2831'	3335'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2831'
Fruitland	3335'	3621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3335'
Pictured Cliffs	3621'	'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3621'

RECEIVED

Form 3160-4
(October 1990)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

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At total depth Same as the above

14. PERMIT NO. DATE ISSUED

9. API WELL NO.

30-039-29880

10. FIELD AND POOL, OR WILDCAT

Blanco PC/Basin PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T29N R07W, NMPM

RCVD APR 25 '08

OIL CONS. DIV.

12. COUNTY OR PARISH
Rio Arriba

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6/14/07

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17. DATE COMPL. (Ready to prod.)
4/17/08

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GL 6829' KB 6840'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3840'

21. PLUG, BACK T.D., MD & TVD
3781'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Pictured Cliff 3604' - 3700'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	362'	8 3/4"	surface; 250 sx (301 cf)	15 bbls
4 1/2", J-55	10.5#	3826'	8 1/4"	TOC 470'; 479 sx (982 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3704'	

31. PERFORATION RECORD (Interval, size and number)

PC 32" @ 4 SPF
3604' - 3620' = 64 holes
@ 2 SPF
3620' - 3700' = 56 holes

Total holes = 120

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3604' - 3700' Frac w/15,162 gals 20# Linear 70Q N2 foam
w/100,000# 20/40 Brady Sand. N2 = 515,300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/16/08	1	1/2"	→	0 boph	4 mcfh	0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 368#	SI - 369#	→	0 bopd	87 mcf/d	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

35. LIST OF ATTACHMENTS

This is a FC/PC well being DHC per order #2411AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chondra Rogers TITLE Regulatory Technician

DATE 4/21/08

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NMOCDB

ACCEPTED FOR RECORD

APR 24 2008

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Fruitland	3335'	3621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3335'
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2000

2000