Form 3160-4 . (October 1590)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FOR APPROVED

ON	/B	VO.	1004	-01	37
Expir	BS.	Dece	mhar	31	10

			BUREAU OF LA	ND MANAGEM	EnTeau of Lan	d Manage	en ieni	5. LE	ASE DESIGNATIO	N AND SERIAL NO.
					Farmington	Field Offi	ice		SF-078945	
WELL (COMPL	ETION OR	RECOMPL	ETION RE	PORT AND	LOG*		6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE O		OIL	GAS X	DRY Other						
		WELL	MELL C	DA	· · · · · · · · · · · · · · · · · · ·		- 1	7 UN	NT AGREEMENT N	IAME
b. TYPE O	F COMPLET			. ==					San Juan 2	
	WELL X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVROther				8. FA	RM OR LEASE NA	IME, WELL NO.
										9-7 Unit 586S
	OF OPERATO		OII 8 CAS CO	MDANY I D				9. AF	Y WELL NO.	90
	SS AND TEL	N RESOURCES	OIL & GAS CO	MPANT, LP				10. F	30-039-298	
P	O BOX 428	9, Farmington, N	M 87499 (50	05) 326-9700			l		eo PC/Basir	
4. LOCATI	ON OF WELL	(Report location cle	arly and in accord	ance with any State	requirements)*	······································				BLOCK AND SURVEY
At surfa	ce Ur	iit J (NWSE) 1719	5' FSL & 1725' F	EL		`		(OR AREA	
			C 4b-							N R07W, NMPM
At top p	rod. Interval n	eported below	Same as the	above			1		rcud af	PR 25 '08
At total of	depth	Same as the	above						חזו הר	MS. DIV.
			E.	A DEDMIT NO	SAFE ISSUE			10.0		
			1	14. PERMIT NO.	DATE ISSUE	עב	- 1		OUNTY OR DI	-13. STATE 31. ⊖
										New Mexico
15. DATE SP		DATE T.D. REACHEL		OMPL. (Ready to proc 7/08	d.)		IONS (DF, RK		•	19. ELEV. CASINGHEAD
6/14/0 20. TOTAL D	EPTH, MD &/T\	6/23/07 /D 21, PLUG. 6	SACK T.D., MD &TVD		COMPL.	GL 23. INTERV		KB ROTAR	6840'	CABLE TOOLS
					V MANY*	DRILLE				
	840'	L (S) OF THIS COMPLI		2	7010	<u> </u>		yes	Inc. www.aumsor	<u> </u>
24, PRODUC	TION INTERVA	IL (S) OF THIS COMPLI	ETRON-TOP, BUTTOR	M, NAME (MD AND IV	U) ⁻				25. WAS DIRECT SURVEY MAI	
		Coal 3528' - 3	3590'		···				<u> </u>	No
	ECTRIC AND O	THER LOGS RUN						27. WA	S WELL CORED	No
	CL, CBL			CACING DECOR	O (Report all strings					No
28. CASING SI	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MI			MENT, CEMEN		RD	AN	OUNT PULLED
7", J-5!	5	20#	362'	8 3/4"	surface; 250	sx (301	cf)		15 bbis	
4 1/2", J-55		10.5#	3826'	6 1/4"	TOC 470'; 47	9 8x (96	2 cf)		is is especially,	والمراكب الماسية والمراكب
29. SIZE	TOP (MD)	LINER RE	SACKS CEMENT	SCREEN (MD)	30. SIZE) [DEPTH SET (N		BING RECORD	CKER SET (MD)
	1.0. ()				2-3/8"	370		,		orest oz. (mo)
FC .32" @		D (Interval, size and nun	nber)	32. 3528' - 3590'					IT SQUEEZE, E'	
3528' - 35		oles		3320 - 3380		w/90.000#	20/40 Bra	dy S	and. N2 = 2,28	82,500 SCF
Total hole	e =60									
TOTAL HOLE	·9 -00			 			······································			
									7 (2000)	
33. DATE FIRST PF	RODUCTION	PRODUC	TION METHOD (Flor	wing, gas lift, pumping-	PRODUCTION Size and type of pump)			WELL STATUS (P	roducing or shut-in)
SI W/O Fac		ì	•	Flowing		•			SI	*
DATE OF TEST		HOURS TESTED		ROD'N FOR OIL- EST PERIOD	BBL	GAS-MCF		WATE	RBBL	GAS-OIL RATIO
4/16/0	R	1	1/2"	ESTFERIOD	0 boph	21 mcfh	1		0 bwph	
FLOW. TUBING		CASING PRESSURE	CALCULATED	OIL-BBL	GASMCF		NATER-BBL			OIL GRAVITY-API (CORR.)
			24-HOUR RATE		1					
SI - 36		SI- 369# old, used for fuel, venter	l elc	0 bopd	491 mcf/d) bw	TEST WITNESSED	NBV
•	•) facilities to be	•	rst production) _			i	IEST WITNESSED	761
	TTACHMENTS		1	p	-					1 ₄
		ell being DHC pe							er care markings	
38. I hereby or	ertify that the for	egoing and attached infi	ormation is complete	and correct as determin	ned from all available r	ecords			مالاستانا بالمرودي. المالاي برايي	in and the same an
CICNED	600	- (() ha	a . 4 TELE	Regulatory T	'achnisian		_	AT-	412110	TO FOR PEOCAL
SIGNED	SHIDT	the legit	TITLE	Legulatory 1	eciniiciani		^U	MIE .	-HZ1/UO-	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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္က Well Name		San Juan 29-7 Unit 586S		
Ojo Alamo	2646'	2831' White, cr-gr ss.	Ojo Alamo	2646'
Kirtland	2831'	3335' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2831'
Fruitland	3335'	3621 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3335'
Pictured Cliffs	3621'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3621'

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Form 3160-4 (October 7590)

APR SUBMIT IN DURYCATE **UNITED STATES**

FOR APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Land Million on the land in the land in

Expires: December 31, 1991

,	1		BUREAU OF							- 1		•	
											SF-078945		
ELL COMI	PLETIC	OIL	GAS	PLE.			ORT AN	D L(OG*	6. 1	F INDIAN, ALLOTT	EE OR TRIBE NAME	
2 3	_	WELL	WELL		DRY	Other			_	17	INIT AGREEMENT	NAME	
b. TYPE OF COMPLETION:									- 1 ' '	San Juan 29-7 Unit			
NEW WELL	WORK OVER	DEEP	PLUG	П	DIFF	Other				8. F	FARM OR LEASE	NAME, WELL NO.	
										- 1	San Juan	29-7 Unit 586S	
NAME OF OPER										9. /	API WELL NO.		
			OIL & GAS	COMPA	NY, LP						30-039-298		
ADDRESS AND			IM 87499	(505)	326-97	700					FIELD AND POOL		
OCATION OF W	ELL (Report	location cle	arty and in acc				nuirements)*					R BLOCK AND SURVEY	
At surface			5' FSL & 172		-		,,			'''	OR AREA		
At top prod. interv	al reported b	elow	Same as	the ab	0 V 0							ON ROTW, NMPM ON APR 25 '08	
At total depth	•	e as the	above							-			
·													
				14. 1	PERMIT	NO.	DATE ISSU	ED		12.	COUNTY OR PARISH	13. STATE 1151, 3	
DATE SPUDDED	16. DATE I	D. REACHE	D 117. DA	TE COM	PL. (Read)	y to prod.	,	18 5	LEVATIONS (D	F. RKR PT		New Mexico 19. ELEV. CASINGHEAD	
6/14/07	6/23			4/17/0				GL	6829'	KB	6840*	ger	
TOTAL DEPTH, MD			BACK T.D., MD		22. IF MUI			23. I	NTERVALS		RY TOOLS	CABLE TOOLS	
20461		270	4.			HOW	MANY*		DRILLED BY	1	,		
3840' PRODUCTION INTI	RVAL (S) OF	THIS COMP		OTTOM A	NAME (MO	AND TVE	0)*	ــــــــــــــــــــــــــــــــــــــ		yes	25. WAS DIREC	**	
					~ mar (MID)		-,				SURVEY M		
Blanco Pictu	red Cliff										1		
	VD 0		3700'								<u> </u>	No	
			3700'						·	27. W	AS WELL CORED		
			3700'		10015					27. W	<u> </u>	No No	
GR, CCL, C	BL	OGS RUN					(Report all string				AS WELL CORED	No	
GR, CCL, C	BL WEIGH		DEPTH SET	T (MD)	HOLE		TOP OF C	MENT,	CEMENTING R		AS WELL CORED		
GR, CCL, C SING SIZE/GRADE 7", J-55	BL	OGS RUN		T (MD)				MENT,	CEMENTING R (301 cf)		AS WELL CORED A 15 bbis	No MOUNT PULLED	
GR, CCL, C SING SIZE/GRADE 77, J-55 7, J-58	BL. WEIGH 20# 10.58	OGS RUN IT, LB./FT. I LINER RI	DЕРТН SET 	T (MD)	HOLE 8 3/4" 6 1/4"	SIZE	TOP OF C	MENT,	CEMENTING R (301 cf)	ECORD	AS WELL CORED	No MOUNT PULLED	
GR, CCL, C SING SIZE/GRADE 7", J-55 7, J-55	BL. WEIGH 20# 10.58	OGS RUN HT, LB./FT.	DEPTH SET 362' 3826'	T (MD)	HOLE 8 3/4"	SIZE	TOP OF CI surface; 25 TOC 470'; 4 30.	MENT,	(301 cf) (962 cf)	ECORD	AS WELL CORED A 15 bbis UBING RECORE	MOUNT PULLED	
GR, CCL, C SING SIZE/GRADE 77, J-55 7, J-58	BL. WEIGH 20# 10.58	OGS RUN IT, LB./FT. I LINER RI	DЕРТН SET 	T (MD)	HOLE 8 3/4" 6 1/4"	SIZE	TOP OF CI surface; 25 TOC 470'; 4 30.	MENT,	CEMENTING R (301 cf) (962 cf)	ECORD	AS WELL CORED A 15 bbis UBING RECORE	MOUNT PULLED HOLD HOLD	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 TOP (I	BL. WEIGH 20# 10.59	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx	(301 cf) (962 cf) (962 cf)	ECORD TO	AS WELL CORED A 15 bbis UBING RECORE	MOUNT PULLED R1 ACKER SET (MD)	
GR, CCL, C ISING SIZE/GRADE 7", J-55 ", J-65 SIZE TOP (I	BL. WEIGH 20# 10.59	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4"	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx	(301 cf) (962 cf) DEPTH S 3704'	ECORD THET (MD)	AS WELL CORED A 15 bbis UBING RECORE	MOUNT PULLED HILL ACKER SET (MD)	
GR, CCL, C SING SIZE/GRADE 7", J-55 I", J-55 SIZE TOP (I ERFORATION REI 32" @ 4 SPF 4' - 3620' = 6	BL WEIGH 20# 10.59 MD) B01 CORD (Interval	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbis UBING RECORE P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C ASING SIZE/GRADE 7", J-55 FIT, J-55 SIZE TOP (I SIZE TOP (I SIZE 4' - 3620' = 6- 2 SPF	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C ASING SIZE/GRADE 7", J-55 I", J-55 SIZE TOP (I SIZE TOP	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 SIZE TOP (I ERFORATION REI 32" @ 4 SPF 4' - 3620' = 6 2 SPF	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-65 EXECTOP (I 232" @ 4 SPF 4' - 3620' = 62 2 SPF 1' - 3700' = 66	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-55 ", J-65 ",	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	SIZE N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD P. NT SQUEEZE, E	MOUNT PULLED HO. ACKER SET (MD) TO BETT OF THE PURL	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-65 EXECTOP (I 232" @ 4 SPF 4' - 3620' = 62 2 SPF 1' - 3700' = 66	BL WEIGH 20# 10.59 MD) BOT CORD (Interval)	OGS RUN IT, LB./FT. LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEM	T (MD)	HOLE 8 3/4" 6 1/4" SCREE	N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8°	MENT,) sx 79 sx CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbis UBING RECORE P NT SQUEEZE: E Linear 70Q NZ Sand. N2 = 5	MOUNT PULLED HOLD ACKER SET (MD) TO TO THE TO TH	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-58 SIZE TOP (I SIZE TOP (WEIGH 20# 10.58 MD) BOT CORD (Interval 4 holes	IT, LB./FT. LINER RI TOM (MD)	DEPTH SET 362' 3826' ECORD SACKS CEN	T (MD)	HOLE 8 3/4" 6 1/4" SCREE! 32. 3604' - 3	N (MD)	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8"	MENT, O SX 79 SX CID, SH Frac w/10	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Unear 70Q NZ Sand. N2 = 5	No MOUNT PULLED HI, OTHER ACKER SET (MD) ET D 2 foam 115,300 SCF	
GR, CCL, C ASING SIZE/GRADE 7", J-55 T, J-88 SIZE TOP (I DERFORATION REC 32" @ 4 SPF 4' - 3620' = 62 2 SPF 0' - 3700' = 56 II holes =120 FIRST PRODUCTION	WEIGH 20# 10.58 MD) BOT CORD (Interval 4 holes	IT, LB./FT. LINER RI TOM (MD)	DEPTH SET 362' 3826' ECORD SACKS CEN	T (MD) MENT*	HOLE 8 3/4" 6 1/4" SCREE! 32. 3604' - 3	N (MD) 3700° PR umping_si	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8°	MENT, O SX 79 SX CID, SH Frac w/10	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD THET (MD) RE, CEME	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Unear 70Q NZ Sand. N2 = 5	No MOUNT PULLED CALL CONTROL CONTROL	
TYPE ELECTRIC A GR, CCL, C ASING SIZE/GRADE 7", J-55 1", J-55 1", J-55 SIZE TOP (I PERFORATION REI 32" @ 4 SPF 4' - 3620' = 6 2 SPF 0' - 3700' = 56 at holes =120 FIRST PRODUCTION (I/O Facilities)	WEIGH 20# 10.58 MD) BOT CORD (Interval 4 holes	LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEN	T (MD) MENT* O (Flowing)	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3	N (MD) 3700° PR umping_si	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" AC	CID, SH	(301 cf) (962 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g	ECORD TO T	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Linear 70Q N2 Sand. N2 = 5	No MOUNT PULLED CALL CONTROL CONTROL	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-65 ERFORATION REC 32" @ 4 SPF 4' - 3620' = 62 2 SPF 1' - 3700' = 56 I holes =120 FIRST PRODUCTION FIRST PRODUCTION	WEIGH 20# 10.59 10.59 MD) BOT	LINER RI	DEPTH SET 362' 3826' ECORD SACKS CEN Imber)	T (MD) MENT* O (Flowing)	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604" - 3	N (MD) PR umping—si	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" AC	MENT, O SX 779 SX CID, SH Frace w/10	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 0,600# 20/4	ECORD TO T	AS WELL CORED A 15 bbis UBING RECORE P NT SQUEEZE: E Linear 70Q N2 Sand. N2 = 5	No MOUNT PULLED MI, Dry ACKER SET (MD) 2 foam 15,300 SCF	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-65 SIZE TOP (I	WEIGH 20# 10.59 10.59 MD) BOT CORD (Interval 4 holes 6 holes	PRODUCESTED	DEPTH SET 362' 3826' ECORD SACKS CEN Imber) CHOKE SIZE 1/2" CALCULATED	T (MD) MENT* PROD TEST OIL	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604" - 3	N (MD) PR umping—si	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" ACC RODUCTION IZE AND Type of pu	CID, SH	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 0,600# 20/4	ECORD TO THE TET (MD) RE, CEME als 20# 0 Brady	AS WELL CORED A 15 bbls UBING RECORE NT SQUEEZE E Linear 70Q N2 Sand. N2 = 5	No MOUNT PULLED MI, Dry ACKER SET (MD) 2 foam 15,300 SCF	
GR, CCL, C SING SIZE/GRADE 7*, J-55 *, J-55 *, J-65 ERFORATION RE(32" @ 4 SPF 4' - 3620' = 6.2 SPF 0' - 3700' = 56 It holes =120 FIRST PRODUCTO I/O Facilities OF TEST 1/16/08 TUBING PRESS.	WEIGH 20# 10.59 10.59 MD) BOT CORD (Interval 4 holes 6 holes CASING F	PRODUCESTED	DEPTH SET 362' 3826' SACKS CEM SACKS CEM CHOOK METHOD ICHOKE SIZE 1/2"	T (MD) MENT* PROD TEST OIL-	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 Filming Principle Period	N (MD) 3700° PR imping—si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" ACC RODUCTION IZE and type or put BL O boph GAS-MCF	MENT, O SX 779 SX CID, SH Frace w/10	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 0,000# 20/4	ECORD TI ET (MD) RE, CEME als 20# 10 Brady WAT	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE; ELInear 70Q NZ Sand. N2 = 5	MOUNT PULLED HILL ACKER SET (MD) TO TO TO TO TO TO TO TO TO T	
GR, CCL, C ASING SIZE/GRADE 7", J-55 ", J-56	WEIGH 20# 10.59 10.59 MD) BOT CORD (Interval 4 holes i holes CASING F SI- 30 SISOIG, USEO	PRODUCESTED 1 PRESSURE 69#	DEPTH SET 362' 3826' ECORD SACKS CEM Imber) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	T (MD) MENT* PROD TEST OIL	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 6 1/4" Gas int, purply Period Period BBL O bopd	N (MD) PR Imping—si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" AC	MENT, O SX 779 SX CID, SH Frace w/10	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 0,000# 20/4	ECORD TO THE TET (MD) RE, CEME als 20# 0 Brady	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE; ELInear 70Q NZ Sand. N2 = 5	No MOUNT PULLED M1, ACKER SET (MD) TO T	
GR, CCL, C ASING SIZE/GRADE 7", J-55 1", J-55 SIZE TOP (I 32" @ 4 SPF 4' - 3620' = 6. 2 SPF 0' - 3700' = 56 Al holes =120 FIRST PRODUCTIO I/O Facilities	WEIGH 20# 10.59 MD) BOT CORD (Interval 4 holes HOURS T CASING F SI- 3(SOIG, USED V/O facilité	PRODUCESTED 1 PRESSURE 69#	DEPTH SET 362' 3826' ECORD SACKS CEM Imber) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	T (MD) MENT* PROD TEST OIL	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 6 1/4" Gas int, purply Period Period BBL O bopd	N (MD) PR Imping—si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" ACC RODUCTION IZE and type or put BL O boph GAS-MCF	MENT, O SX 779 SX CID, SH Frace w/10	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 0,000# 20/4	ECORD TI ET (MD) RE, CEME als 20# 10 Brady WAT	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Linear 70Q NZ Sand. N2 = 5	No MOUNT PULLED M1, ACKER SET (MD) TO T	
GR, CCL, C ASING SIZE/GRADE 7", J-55 1", J-56 1", J-	WEIGH 20# 10.53 MD) BOT CORD (Interval 4 holes holes CASING F SI- 31 SI (Solor, used W/O faciliti NTS well beling	PRODUCESTED 1 PRESSURE 69# 10 DHC per	DEPTH SET 362' 3826' ECORD SACKS CEM Imber) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 24-HOUR RATE 3 set before r order #241	MENT* PROD TEST OIL- e first	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 Flowing PRIOD BBL 0 bopd	N (MD) PR Imping—Si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" ACC RODUCTION IZE AND TYPE OF PU BL 0 boph GAS—MCF	MENT, D SX 779 SX SID, SH Frage W/10 Mmp) GAS.	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 10,000# 20/4	ECORD TI ET (MD) RE, CEME als 20# 10 Brady WAT	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Linear 70Q NZ Sand. N2 = 5	No MOUNT PULLED M1, ACKER SET (MD) TO T	
GR, CCL, C ASING SIZE/GRADE 7", J-55 F, J-55	WEIGH 20# 10.53 MD) BOT CORD (Interval 4 holes holes CASING F SI- 31 SI (Solor, used W/O faciliti NTS well beling	PRODUCESTED 1 PRESSURE 69# 10 DHC per	DEPTH SET 362' 3826' ECORD SACKS CEM Imber) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 24-HOUR RATE 3 set before r order #241	MENT* PROD TEST OIL- e first	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 Flowing PRIOD BBL 0 bopd	N (MD) PR Imping—Si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" ACC RODUCTION IZE AND TYPE OF PU BL 0 boph GAS—MCF	MENT, D SX 779 SX SID, SH Frage W/10 Mmp) GAS.	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 10,000# 20/4	ECORD TI ET (MD) RE, CEME als 20# 10 Brady WAT	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Linear 70Q NZ Sand. N2 = 5	No MOUNT PULLED M1, ACKER SET (MD) TO T	
GR, CCL, C SING SIZE/GRADE 7", J-55 ", J-55 ", J-55 ", J-65 SIZE TOP (I SIZE TOP (I 32" @ 4 SPF 4' - 3620' = 6. 2 SPF 0' - 3700' = 56 II holes =120 FIRST PRODUCTIO I/O Facilities OF TEST I/16/08 TUBING PRESS. SI - 368# IISPOSITION OF GV IST OF ATTACHME This is a FC/PO	WEIGH 20# 10.53 MD) BOT CORD (Interval 4 holes holes CASING F SI- 31 SI (Solor, used W/O faciliti NTS well beling	PRODUCESTED 1 PRESSURE 69# 10 DHC per	DEPTH SET 362' 3826' ECORD SACKS CEM Imber) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 24-HOUR RATE 3 set before r order #241	T (MD) MENT* PROD TEST OIL- e first	HOLE 8 3/4" 8 1/4" SCREE! 32. 3604' - 3 Flowing PRIOD BBL 0 bopd	PR Imping—Si OIL—Bi	TOP OF CI surface; 25 TOC 470°; 4 30. SIZE 2-3/8" AC CODUCTION IZE and type or pu BL 0 boph GAS-MCF 87 mcf/d	MENT, D SX 779 SX SID, SH Frage W/10 Mmp) GAS.	CEMENTING R (301 cf) (962 cf) DEPTH S 3704' OT, FRACTUF W/15,162 g 10,000# 20/4	ECORD TO T	AS WELL CORED A 15 bbls UBING RECORD NT SQUEEZE, E Linear 70Q NZ Sand. N2 = 5	No MOUNT PULLED M1, ACKER SET (MD) TO T	

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Well Name		San Juan 29-7 Unit 586S		
Ojo Alamo	2646'	2831' White, cr-gr ss.	Ojo Alamo	2646'
Kirtland	2831'	3335' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2831'
Fruitland	3335'	3621' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3335'
Pictured Cliffs	3621'	'Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3621'

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