

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED

RECEIVED

Sundry Notices and Reports on Wells

MAY 02 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit P (SESE), 1150' FSL & 850' FEL, Sec. 31, T27N, R9W NMPM

5. Lease Number
SF-078007

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number

Huerfano Unit 144

9. API Well No.

30-045-11559

10. Field and Pool

Basin FC/ Ballard PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission:**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action:**☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☒ Other : Commingle**13. Describe Proposed or Completed Operations**

See attached

RCVD MAY 8 '08

OIL CONS. DIV.

DIST. 3

AMENDED

azT-2824

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 5/01/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAY 07 2008

FARMINGTON FIELD OFFICE**NMOCD**

Huerfano Unit 144
API# 30-045-11559
Sec. 31, T27N, R9W

2/19/08 MIRU Basic 1524. ND master valve, NU BOP, floor, tongs, accumulator. PU tbg hanger, RIH tbg, tag up @ 6705'. PU EOT to 6594'.

2/20/08 NOI submitted on 8/3/07 for permission to squeeze, approved by BLM and OCD. RU to cement. Pumped 7sx (10cf-2bbls) Type III Neat Cement. Displaced w/25.5 bbls H₂O. Balanced plug. RD cement. POOH w/tbg.

2/21/08 MIRU Wireline. RIH w/logging tool, tag up @ 6184'. Log well from 6184' to surface. Good cement. RD MO.

2/22/08 Called Steve Mason (BLM) and Henry Villanueva (OCD) to request two plugs be set. Requested to spot plug to isolate Gallup top @ 5810', plug 100' cement on top. 2nd Found split in casing @ 4134'. Requested to spot 10 bbls cement across & PT @ 1000# - if test is good move up to CIBP @ 2910' and place 7 sx of cement on top and proceed. Verbal approval given by BLM and OCD. MIRU BJ services. Pumped pre-flush 5 bbls FW. Pumped 1.5 bbls cement. Displaced w/22 bbls water. POOH w/tbg. RD BJ.

2/25/08 RIH w/tbg, tag up cement @ 5686'. 124' top of Gallup formation top. POOH w/tbg, EOT @ 4136'.

2/26/08 Notified BLM & OCD of the following: Plan was to spot 10 bbls of cmnt from 4184' to 3557' now we would like to: Spot cmnt plug at 4184' to 3557' (approx). We are not going to proceed with the two cmnt plugs. We would like to do one continuous that would address the csg leak and isolate the MV. Approval by Steve Mason (BLM) and Henry Villanueva (OCD) to proceed. Spot in BJ services. Pumped pre-flush of 10 bbls FW. Pumped 10 bbls Type III Neat Cement. Displaced w/13 bbls FW. RD BJ. WOC.

2/27/08 RIH w/tbg, tag up plug @ 3762'. Pump displace csg w/new KCL 60 bbls. TOP off csg w/KCL. PT csg to 1000# 30/min- Good test.

3/6/08 RIH w/csg saver. RU Frac valve. PT csg to 4100# 15/min - good test. ND csg saver. RU Basin Perforators. Perf PC 2339' - 2393' @ 1SPF = 22 .32" holes. Frac PC pumped 14910 gal 20# Linear 70% N₂ foam w/100000# 20/40 Brady Sand & 100000 SCF N₂. Perf FC 2154' - 2267' @ 1SPF = 25 .32" holes. RU Basin Perforators to set CFP. CFP set @ 2300', Frac FC Bullhead 12 bbls 10% Formic Acid. Pump 2000 gal 25# X-Link Pre-Pad, followed by 32928 gal 25# Linear 75% N₂ Foam w/110000# 20/40 Brady Sand & 1466537 SCF N₂. Flow back well.

3/10/08 RU Basin Perforators to set composite BP @ 2100'. Run gague ring to 2150'. RD Basin. Blow well down.

4/10/08 PT pipe, blind rams, 1500# - good test. PU and RIH w/3 7/8" mill. RIH w/tbg. RU swivel, RU air. Unload and EST Cir/mist. D/O CBP @ 2100'. Unload well.

4/15/08 Blow well down. RIH w/tbg, tag up CBP @ 2300'. RU swivel, RU air. Est circ w/mist .D/O CBP @ 2300'.

4/16/08 Blow well down. RIH w/tbg, tag up PBTD @ 3800'. POOH w/tbg. RIH w/packer, set @ 2308'. EOT @ 2338'.

4/17/08 Release packer, POOH w/tbg, packer. Lay down, Kill well with 15 bbls 2% KCL. RIH w/expendable check, SN & tbg.

PU tbg hanger. **Land 77jts 2 3/8" 4.7# J-55 tbg @ 2379'**. Secure lock downs, RD tongs, floor, BOP. Circ tbg w/air. Drop ball, pump out check @ 1100# press to pump out. Circ thru unload well.

4/18/08 RD. Turn well over to production.

This well will be producing as a Fruitland Coal/ Ballard Pictured Cliff being DHC per order #2824 AZ.