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Form 3160-5	UNITED STA	TESture au of Lane	Managan	ont FORM	M APPROVED	
(August 1999	UNITED STATES UREAU OF LANG MANAGER DEPARTMENT OF THE INTERIOR INGTON FIELD OFFICE BUREAU OF LAND MANAGEMENT INGTON FIELD OFFICE			Budget Burea	u No. 1004-0135	
BUREAU OF LAND MANAGEMENT 191011			1 1010 04110	Expires. November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS				5 Lease Senal No NMNM-114376		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						-
wow		, joi sueli pioposui		7 If Unit or CA	/Agreement, Name	and/or No.
SUBMIT IN TR	IPLICATE - Other instruct	ions on reverse side	Styles A. S. A.			
1 Type of Well				8. Well Name a	nd No.	
	Well Other			TSAH TA		
2 Name of Operator				9 API Well No		
ROSETTA RESOURCES 20 Address of Walsh Engagering & Production 4th Phone No. Guelada and and and and and and and and and				30-045-34279 10. Field and Pool, or Exploratory Area		
3a Address c/o Walsh Engingeeirng & Production (3b) Phone No. (include area code) 7415 East Main St. Farmington, NM 87402 (505) 327-4892				BASIN FRUITLAND COAL		
7415 East Main St. Farmington, NM 87402 (505) 327-4892 4 Location of Well (Footage, Sec , T , R , M , or Survey Description)				11. County or Parish, State		
1980' FSL & 670' FEL SEC 11 T24N R10W				San Juan, New Mexico		
1960 FSL & 670 FEL SEC 11 124N KIOW				San Juan, New Mexico		
12 CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURI	E OF NOTIC	E. REPORT.	OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	hter Shut-Off	
	☐ Alter Casing	Fracture Treat	Reclamation	n	□ell Integrity	
☑ Subsequent Report	☐ Casing Repair	New Construction	Recomplete		✓ner Spud &	Casing
	Change Plans	Plug and Abandon	remporarily	/ Abandon	and Cement Repo	ort
Final Abandonment Notice	Convert to Injection	Plug Back	☐Water Disp	osal		
shall be filed once testing has been cor and the operator has determine 04/21/08 spud 8-3/4" surface h	d that the site is ready for fi	nal inspection)				g at
129' KB Cemented with 50 sx	(59 cu. ft) of Type 5, 3%	% CaCl and 1/4 #/sk ce	elloflake Circ	culated 5.0 bbls	of good cement	to
surface. 04/22/08 Nippled up the BOP	Pressure tested the BOP	,choke manifold and c	asing to 250 p	osi - low and 10	000 psi - high	
04/24/08 TD 6-1/4" hole at 192 1895' KB Insert float is at 187 2% sodium metasilicate, 1/4#/ 1400 psi. Circulated 15 bbls of	20' Ran 46 jts (1889 95' 5' KB and the top of mar sk celloflake, followed b) of 4-1/2", 10 5#, J-55 ker joint is at 1434' KI	5, ST&C prod 3 Cemented	uction casing a with 150 sx (30	nd set casing at 19cu ft.) of Type s Bumped plug to	5,
1 voo pai. Onediated 13 bois of	t coment to surface					90' e yam di
					·	_CONS.DIV
Include p	+ 4/2 CsG	Next +	eport	<u>L</u>		DIST. 3
14. I hereby certify that the foreg	oing is true and correct					
Name (Printed/Typed) Paul C Thompson, P.E		Title	Agent/En	gineer		
Signature Taul C. Thomas			Date May 2, 2008			
	THIS SPACE FOR	FEDERAL OR S	IATE OFFI	CE USE		
Approved by		Title			Date	
Conditions of approval, if any, are attack	ched. Approval of this notice do	es not warrant or				_

which would entitle the applicant to conduct operation thereon

Title 18 U C S Section 1001 and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject | Office



