

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 06 2008

REVISED

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2625' FNL & 1413' FWL, Section 5, T27N, R08W, NMPM

5. Lease Number
USA SF-078461
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Filan 5N
9. API Well No.
30-045-34479
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan County., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Casing Report

REC'D MAY 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

04/05/08 MIRU HP 283. RU NU BOP. PT csg to 600#/30 min - Good. RIH w/8 3/4" bit. Tagged cmt @ 1336'. D/O cmt & Drilled ahead to 4423'. RIH w/93jts, 7", 20# J-55, ST&C csg & 14jts, 7", 23#, J-55, LT&C csg & set @ 4422'. RU cmt. Pumped 10bbl Water, 10bbl Mud Clean II 10bbl Water. Followed by Lead 606sx (1290cf-229bbl) Class C w/Sodium Metasilicate, CaCl₂, LCM -1, bentonite, FL-52A, Cellophane Flakes. Tail - 103sx (142cf-25bbl) Class C w/CaCl₂, FL-52A, Cellophane Flakes. Dropped plug & displaced w/178bbl Water. Bleed back 1bbl full returns throughout job, circ 100bl cmt To surface. Bump plug. Plug down @ 15:45hrs on 04/09/08. WOC, RD, RR @ 16:00hrs on 04/09/08. ✓

PT csg to 1500#/30 min - Good. RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7172' (TD). TD reached 04/10/08. Circ hole. RIH w/170jts, 4 1/2", 10.5#, J-55, ST&C csg & set @ 7169'. RIH w/11jts, 4 1/2", 11.6#, J-55, LT&C csg & set @ 7169'. Pumped 10bbl Gelled Water Spacer, 2bbl Water Spacer. Pumped 210sx (416cf-74bbl) Class C w/Sodium Metasilicate, CaCl₂, LCM-1, Bentonite, FL-52A, Cellophane Flakes. Dropped plug & displaced w/114 bbl water. 1/2 bbl bleed back to truck. Bumped plug. Plug down @ 05:30hrs on 04/11/08. WOC, ND, BOP, RD, RR @ 11:30hrs on 04/12/08.

PT will be conducted by completion rig & reported on next report. / Report TOC

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 04/23/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report date reached intermediate TD

NMOCD**REVISED**