

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 16 2008

Sundry Notices and Reports on Wells

bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-078502-A
6. If Indian, All. or
Tribe Name
RCVD MAY 7 '08
7. Unit Agreement Name
OIL CONS. DIV.

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

DIST. 2
8. Well Name & Number
Hardie 4P

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34531

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1735' FNL & 1610' FWL, Section 24, T29N, R08W, NMPM

10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan County., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

2446' please revise

13. Describe Proposed or Completed Operations

04/01/08 MIRU AWS 711. RU NU BOP. PT csg to 600#/30 min - Good. RIH w/8 3/4" bit. Tagged cmt @ 174'. D/O cmt & Drilled ahead to 3776'. RIH w/90jts, 7", 20# J-55, ST&C csg & set @ 2446'. RU cmt. Pumped 10bbl FW, 10bbl Mud Clean, 10bbl FW. Scavenger 20sx (60cf-11bbl) Class G w/CaCl₂, Cellophane Flakes, FL-52, LCM-1, SMS. Followed by Lead - 510sx (1086cf - 193bbl) Class G w/CaCl₂, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 90sx (124cf-22bbl) Class G w/CaCl₂, Cellophane Flakes, FL-52. Drop plug & displaced w/1511bbl FW. Circ 70bbl cmt to surface. Bump plug @ 21:00hrs on 04/05/08. WOC, RD cmt equipment.

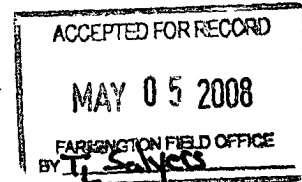
PT csg to 1500#/30 min - Good. RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7791' (TD). TD reached 04/08/08. Circ hole. RIH w/191 jts, 4 1/2", 10.5#, J-55, ST&C csg & set @ 7789'. Pumped 10bbl Gel Water, 2bbl FW. Scavenger 9sx (28cf-5bbl) Class G w/CD-32, Cellophane Flakes, FL-52, LCM-1. Followed by Tail - 290sx (568cf-101bbl) Class G w/CD-32, Cellophane Flakes, FL-52, LCM-1. Drop plug & displaced w/10bbl Sugar Water, 112bbl FW. Bump plug @ 10:30hrs on 04/09/08. ND, BOP, RD, RR WOC @ 16:30hrs on 04/09/08.

PT will be conducted by completion rig & reported on next report.

Report TOC on 4 1/2

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 04/14/08



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC