Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34578
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE TEE TEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Allison Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 58N
2. Name of Operator			9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY, LP 3. Address of Operator		14538 10. Pool name or Wildcat	
P.O. BOX 4289, FARMINGTON, NM 87499		Blanco Mesaverde/ Basin Dakota	
4. Well Location	,		
Unit Letter J:	1510' feet from the South	line and 175	55' feet from the East line
		W NMPM	
10 mg			
6484			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
	☐ CHANGE PLANS ☐ COMMENCE DRI		
☐PULL OR ALTER CASING	- 1	CASING/CEMENT	
OTHER.		OTHER M	December 1
OTHER: OTHER: Spud Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
			•
04/20/09 MIDLI MOTE 211 G., 112 1/2 . C., 1 1 @ 11 15t., 04/20/09 D.: II al 14- 2202 Give belle DIII - 1/2 0 5/02			
04/29/08 MIRU MOTE 211. Spud 12 '4" surface hole @ 11:15hrs on 04/29/08. Drill ahead to 230'. Circ hole. RIH w/7jts 9 5/8" 32.3# H-40, ST&C csg & set @ 230'. Pumped in preflush 10bbls Mud Flush. Pumped in 75sx (120-21bbl) Type III cmt w/20% Fly			
ash. Dropped plug & displaced w/14.4bbls H2O. Circ 3bbls cmt to surface. WOC. RD, RR @ 18:00hrs on 04/29/08.			
			RCVD NAY 6 '08
en e			RCVD WAY 6 '08 OIL' CONS. DIV.
The state of the s			7.77 DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
	Canadia		1. T. 1. 1. 1. T. A. T. T. A. (20/20)
SIGNATURE 1	(Sagara)	IIILE Reg	gulatory Technician DATE 04/30/08
()			
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784			
For State Use Only	Δ		AASS A A AAA
APPROVED BY: A Villanueva TITLE Deputy Oil & Gas Inspectorate MAY 0.9 2001 Conditions of Approval (if any): Tuclude Pt Next Report.			
Conditions of Approval (if any)	IIILE	Dis	strict #3
Tualida	pt Next Report.	A	
. Mende	1 , , , , , ,	\sim	A STREET PORT OF THE STREET