

RECEIVED

SUBMIT IN DUPLICATE:

FORM APPROVED  
OMB NO 1004-0137UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 02 2008

Other instructions on

Expires: February 28, 1995

reverse side)

5 LEASE DESIGNATION AND SERIAL NO

NM-15654

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

RCVD MAY 6 '08

7 UNIT AGREEMENT NAME

OIL CONS. DIV.

8 FARM OR LEASE NAME, WELL NO

DIST. 3

Homer Com #90S

9 API Well No

30-045-33527

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Unit C

Sec. 29, T24N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW ☒WORK ☐DEEP- ☐PLUG ☐DIFF ☐OTHER ☐Well ☒OVER ☐EN ☐BACK ☐CENTR ☐OTHER ☐

2 Name of Operator

Dugan Production Corp.

3. Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1150' FNL &amp; 1850' FWL (NE/4 NW/4)

At top prod. interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

15 DATE SPUNDED

10/1/2007

16 DATE T.D. REACHED

10/4/2007

17 DATE COMPL. (Ready to prod.)

4/25/2008

18. ELEVATIONS (OF, RKB, RT, GR, ETC)\*

6586' GL

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

1320'

21. PLUG BACK T.D., MD &amp; TVD

1268'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1073'-1096' (Fruitland Coal)

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	130'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1310'	7"	70 sx type 5 cement w/2% Lodense 2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1174'	N/A

31 PERFORATION RECORD (Interval, size and number)

1073'-1096' w/4 spf (total 23', 92 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1073'-1096'	47,000 gals crosslinked gel; 86,000# 20/40 sand

33 \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRCD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
4/29/2008	24	2"	→	0	20	24	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
1	50	→	0	20	24		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

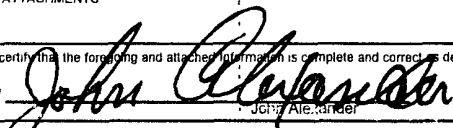
Vented - to be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Vice-President

Date

5/1/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD B

FARMINGTON FIELD OFFICE

MAY 05 2008

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				Ojo Alamo	48'	
				Kirtland	137'	
				Fruitland	710'	
				Pictured Cliffs	1098'	
				Total Depth	1320'	