# District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

# State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S St. Fra	ancis Dr , S	Santa Fe, NM	87505			Santa Fo	e, NM 8	37505				
APPL	<u>ICATI</u>	ON FOR	PERMIT	TO DI	RILL,	RE-EN	NTER,	DEEPEN	N, PLUGBA	CK, OR	ADD A ZONE	
Operator Name and Address Devon Energy Production Company, L.P. PO Box 6459								G137 OGRID Number				
Navajo Dam, NM 87419								30 - 045, 34676				
<sup>3</sup> Property Code <sup>3</sup> Property N							,[					
19641 Northeast Blan							Unit		10 Dece	oosed Pool 2	249	
Proposed Pool 1     S Los Pinos Fruitland Sand Pictured Cliffs									rioj	Joseu Pool 2		
<sup>7</sup> Surface							ocation					
UL or lot no	or lot no Section Township Range		<del></del>		Feet from t	the No	rth/South line	Feet from the	East/West la	ne County		
A	35	31N	7W .			90		North	1,290	East	San Juan	
	,							erent From S				
UL or lot no D	Section 36	Township 31N	Range 7W	Lot I	Idn Feet from the		the No	rth/South line North	Feet from the 750	East/West II West	$\frac{1}{2} \int \frac{County}{2} \int \frac{County}$	
	30	SIN		Ad	dition	al Well	Inform		730	- West		
	Type Code		12 Well Type Co			13 Cable/Ro	otary	14 Lease Type Code 15 Ground Level Elevation				
	N		G			Rotary		Private ,			6,336'	
	ultiple N		<sup>17</sup> Proposed Dep 4.535'	oth	~	18 Format: Pictured C			19 Contractor	l	<sup>20</sup> Spud Date Unknown	
Depth to Grou	ndwater >	100'	1,5,55	Distance	from ne	arest fresh v	water well	>1,000'	Distance fro	Distance from nearest surface water >1,000'		
Pit. Liner:	Synthetic		ıls thick Clay	Pit Vo	olume	bbls	ls Drilling Method					
Close	d-Loop Sys	tem 🔲						Fresh Water	⊠ Brine □ D	iesel/Oıl-based	I ☐ Gas/Air ☒	
			21	Propos	ed Cas	sing and	d Ceme	nt Prograi	m			
Hole S	ize	Casi	ng Size	Casing weight/foot				ng Depth Sacks of Cement		ement	Estimated TOC	
12.1/		<del> </del>	5/8"	32#				285'	200	<del></del>	Surface	
6 1/4		4 1/2"		11.6#				TD_	700		Surface	
				-						-+		
<sup>22</sup> Describe th	ne proposed	l program. It	this application	is to DEEI	PEN or P	LUG BAC	K. give the	data on the p	resent productive	zone and prop	osed new productive zone.	
			gram, if any Us								•	
										RCVD	MAR 27'08	
										OILO	ONS. DIV.	
									1.5.0			
	NOT	TEV A	ブエピへ	_			Hold C104  for Directional Survey  DIST. 3					
	Bair	)D ~ O	ztec Casin	əcb	24	HRS.	ì		rilled" plat			
	1 444	nio	Cagin	98	CE!\	VEN1						
									····			
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines ∑, a general permit □, or							Approved by.					
an (attached) alternative OCD-approved plan .						ľ	to tille					
Sign:							Title: DEPUTY OIL & GAS INSPECTOR, DIST. (6.)					
Printed name: Melisa Castro									7		1 /	
Title: Senior Staff Operations Technician							Approval I	Date: 3/28/	08	Expiration Da	ate: 3/28/2010	
E-mail Address. Melisa castro@dvn.com								house				
Date: 3-19-05 Phone: 405-552-7917					(	Conditions	of Approval A	attached 🔯	· · · · · · · · · · · · · · · · · · ·			

PO Box 1980, Hobbs NM 88241-1980 PO Drawer KK, Aitesia, NM 87211-0719 District III 1000 Rio Biazos Rd , Aziec, NM 87410 District IV PO Box 2088, Santa Fc, NM 87504-2088

UL or Lot No. Section Township Range Lot Idn

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numbe	r Pool Coc	de 'Pe	ool Name		
30.0453	5410710+ 8669C	S. Cos Pinos F/S Pic	kere OCliffs		
Property Code	1	5 Property Name	* Well Number		
19641	NEBU	•	#249		
OGRID No		* Operator Name	° Elevation		
Ce137	Devon Energy l	Devon Energy Production Company, L.P.			

Surface Location

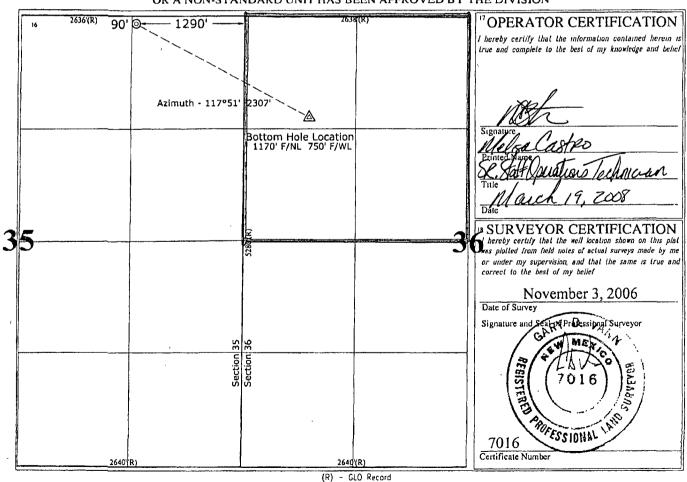
Feet from the

North/South line

Feet from the East/West line

A	35	31 N	7 W		90	NORTH	1290	EAST	SAN JUAN
"Bottom Hole Location If Different From Surface									
7 UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	31 N	7 W		1170	NORTH	750	WEST	Rio Arriba
" Dedicated Acre	s " Join	t or Infill 14	Consolidatio	n Code 15 (	Order No	<u></u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \text{No} \subseteq \)

Type of action: Registration of a pit of	or below-grade tank \(\overline{\omega}\) Closure of a pit or below-g	grade tank 🔲				
OperatorDevon Energy Production Company, L.P Telephone						
Address:20 N. Broadway, Oklahoma City, OK 73102	Lor Qtr/Qtr					
County. San Juan Latitu	ıde36.86303Longitude	-107.53571 NAD: 1927 🔲 1983 [				
Surface Owner Federal 🛭 State 🗌 Private 🔲 Indian 🗌	\$					
Pit	Below-grade tank					
Type: Drilling 🛛 Production 🗌 Disposal 🔲	Volume:bbl Type of fluid					
Workover    Emergency	Construction material:					
Lined 🛮 Unlined 🗍	Double-walled, with leak detection? Yes  If not, explain why not.					
Liner type: Synthetic M Thickness_12_mil Clay						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water)	50 feet or more, but less than 100 feet	(10 points)				
ingli water distallion of ground water y	√ 100 feet or more	( 0 points)				
Well	Yes	(20 points)				
Wellhead protection area (Less than 200 feet from a private domestic	√ No	( 0 points)				
water source, or less than 1000 feet from all other water sources)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	√ 1000 feet or more	( 0 points)				
	Ranking Score (Total Points)					
our are burying in place) onsite  offsite I if offsite, name of facility mediation start date and end date (4) Groundwater encountered: No Attach soil sample results and a diagram of sample locations and excava	Yes If yes, show depth below ground surface_					
Additional Comments						
	,					
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin Date: 3-15-08						
Printed Name/TitleMelisa Castro, Senior Staff Operations Technician_	Signature Signature					
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve	not relieve the operator of liability should the conte					
Approval: Deputy Oil & Gas Inspecto Printed Name/Title District #3						

# NEBU 249 Unit A 35-31N-7W San Juan Co., NM

## DRILLING PLAN

# 1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

Formation	TMD (ft)	TVD (FT)	Hydrocarbon/Water Bearing Zones
San Jose	Surface	Surface	
Ojo Alamo	3209	2231	Aquifer
Kirtland	3370	2354	
Fruitland	3830	2774	Gas
Fruitland 1 <sup>st</sup> Coal	4018	2961	Gas
Pictured Cliffs Tongue	4193	3136	Gas
Pictured Cliffs	4318	3261	Gas
Lewis	4435	3378	
TD	4535	3478	

All shows of fresh water and minerals will be adequately protected and reported.

# 2. Pressure Control Equipment:

All well control equipment shall be in accordance with Onshore Order #2 for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram, with a size of 2", and pressure ratings.

2000# BOP With Pipe Rams and 2000# BOP With Blind Rams Auxiliary equipment to be used:

Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs