Type of Well Oil Well

2 Name of Operator XTO Energy Inc.

3a Address

X Gas Well

382 CR 3100 Aztec, NM 8741 Location of Well (Footage, Sec., T., R., M.,

TYPE OF SUBMISSION

Subsequent Report

Final Abandonment Notice

X Notice of Intent

5- 76/4-6 CHECK APPRO

1980' FSL & 1980' FEL

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137

Temporarily Abandon

Water Disposal

SUNDRY NO

SUNDRY NOTICES	NMNM-03551					
o not use this form for p andoned well. Use Form	•	or to re-enter an Bure r such proposals. F	au of Land Ma armington Field	6 If Indian, Allotte Nagement	ee or Tribe Name	
SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or No					
Well Other				8 Well Name and No		
				BREECH E #58:	3	
				9 API Well No		
		3b Phone No (include ar	ea code)	30-039-06696		
ztec, NM 87410		505-333-3100		10 Field and Pool, or Exploratory Area		
ge, Sec , T , R , M , or Survey L	Description)			BASIN DAKOTA		
O' FEL						
· a				11 County or Par	rish, State	
5-76N-6W				RIO ARRIBA	NM	
CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER	DATA	
SUBMISSION	TYPE OF ACTION					
fIntent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
ent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
	X Casing Repair	New Construction	Recomplet	e	Other	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

Convert to Injection

Plug and Abandon

Plug Back

This well has developed a casing leak from 3,069' to 4,443'. The casing failed pressure test as follows: 500 psig to 480 psig in 5 minutes. There is no injection rate. The leak was reported to Steve Mason at the BLM @ 11:00 a.m. 4-18-08. Steve agreed to the following repair. A 7" cement retainer was set @ 7,103' to protect the Dakota formation. XTO proposes to repair the casing leak as follows:

- 1. MIRU PU.
- 2. TOH with tubing. Picked up 1 6-1/4" bit and TIH. DO CICR @ 7,103'.
- 3. TOH with tubing and bit.
- 4. Picked up & TIH with a 7" x 4-1/2" ACP packer or equivalent, DV tool & 4-12/", 10.5#, J-55, EUE, 8rd casing & set at +/-7,100.
- 5. Cement casing back to surface with 460 sx 65/35G poz cement w/6% gel, 1% CaCl2, 3# gilsonite, 4% Super FL-300 (mixed @ 12.4 ppg & 1.89 cuft/sx yield).
- 6. WOC 12 hours.
- 7. DO DV tools & float collar.
- 8. Return well to production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
LORRI D. BINGHAM	Title REGULATORY COMPLI	ANCE TECH
Signature Aug. The Law	Date 5/6/08	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved by Original Signed: Stephen Mason	Title	Date MAY 0 9 2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction