submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY **0 8** 2008

Bureau of Land Management Farmington Field Office

2. Name of Operator  CONOCOPHILLIPS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Serf. Unit G (SWNE), 1350' FNL & 2080' FEL, Sec. 10, T30N, R5W, NMPM BH: Unit H (SENE), 1990' FNL & 760' FEL  10. Field and Pool Blanco MV/Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Recompletion Recompletion New Construction New Construction New Construction New Construction New Construction Very Construction Adhering Casing Conversion to logication  13. Describe Proposed or Completed Operations 05/02/08 MIRU Mote 211. Spud 12 ¼ hole 05/02/08 & drilled ahead to 235'. Circ hole. RIH w/7 jts, 9 5/8", 32.3#, H-40, ST&C cag & set @ 230'. Pre Flushed 10bbl Mud Flush. Pumped 75sx (120cf-21bbl) Type III w/20% Flyash. Dropped Plug & displaced w/13.2bbl H20. Circ 3bbl cmt to surface. WOC, RD, RR @ 17:00 on 05/02/08.  PT will be conducted by the drilling rig & recorded on the next report.  APD/ROW  RCUD MAY 12 '08 GHL CINS. DPU. DIST. 3  14. I hereby certify that the foregoing's true and correct.  Signed (This space for Federal or State Office use)		Sundry Notices and Reports on Wells		
2. Name of Operator  CONOCOPHILLIPS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Serf. Unit G (SWNE), 1350° FNL & 2080° FEL, Sec. 10, T30N, R5W, NMPM BH: Unit H (SENE), 1900° FNL & 760° FEL  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent N			5.	
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Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Serf. Unit G (SWNE), 1350' FNL & 2080' FEL, Sec. 10, T30N, R5W, NMPM BH: Unit H (SENE), 1900' FNL & 760' FEL  10. Field and Pool Blanco MV/Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abendomment Recompletion Non-Routine Fracturing You Subsequent Report Plugging Non-Routine Fracturing Water Shut off Final Abandomment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operation S7(02)08 MiRU Mote 211. Spud 12 ½ 10hole 05/02/08 & drilled ahead to 235'. Circ hole. RIH w/7 jts, 9 5/8'', 32.3#, H-40, ST&C csg & set @ 230'. Pre Flushed 10bbl Mud Flush. Pumped 75sx (120cf-21bbl) Type III w/20% Flyash. Dropped Plug & displaced w/13.2bbl H20. Circ 3bbl cmt to surface. WOC, RD, RR @ 17:00 on 05/02/08.  PT will be conducted by the drilling rig & recorded on the next report.   APD/ROW  RCUD MAY 12 '08 OIII. CDNS. DIV. DIST. 3  14. I hereby certify that the foregoing is true and correct.  Signed  (This space for Federal or State Office use)	2.	Name of Operator	7.	Unit Agreement Name San Juan 30-5 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Serf. Unit G (SWNE), 1350' FNL & 2080' FEL, Sec. 10, T30N, R5W, NMPM BH: Unit H (SENE), 1900' FNL & 760' FEL  10. Field and Pool Blanco MV/Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 05/02/08 MIRU Mote 211. Spud 12 ½ 'blole 05/02/08 & drilled ahead to 235'. Circ hole. RIH w/7 jts, 9 5/8'', 32.3#, H-40, ST&C csg & set @ 230'. Pre Flushed 10bbi Mud Flush. Pumped 75sx (120cf-21bbi) Type III w/20% Flyash. Dropped Plug & displaced w/13.2bbi H20. Circ 3bbi cmt to surface. WOC, RD, RR @ 17:00 on 05/02/08.  PT will be conducted by the drilling rig & recorded on the next report.  APD/ROW  RCUD MAY 12 'OS BIL CONS. DIU. DIST. 3  14. I hereby certify that the foregoing is true and correct.  Signed Construction State Office use)			0	W. H. Manne C. Mannella and
Serf. Unit G (SWNE), 1350' FNL & 2080' FEL, Sec. 10, T30N, R5W, NMPM  BH: Unit H (SENE), 1900' FNL & 760' FEL  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  05/02/08 MIRU Mote 211. Spud 12 ¼ hole 05/02/08 & drilled ahead to 235'. Circ hole. RIH w/7 jts, 9 5/8", 32.3#, H-40, ST&C csg & set @ 230'. Pre Flushed 10bbl Mud Flush. Pumped 75sx (120cf-21bbl) Type III w/20% Flyash. Dropped Plug & displaced w/13.2bbl H20. Circ 3bbl cmt to surface. WOC, RD, RR @ 17:00 on 05/02/08.  PT will be conducted by the drilling rig & recorded on the next report.  RCUD MAY 12 'OB OIL CONS. DIV.  DIST. 3  14. I hereby certify that the foregoing is true and correct.  Signed  Change of Plans  X. Other—Spud  Recompletion  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Change of Plans  X. Other—Spud  Recompletion  Non-Routine Fracturing  Non-Routine Fract	3.			San Juan 30-5 Unit 73N API Well No.
Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission    Notice of Intent	4.	Serf. Unit G (SWNE), 1350' FNL & 2080' FEL, Sec. 10, T30N, R5W, NMPM	Bla	
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(This space for Federal or State Office use)	14	. I hereby certify that the foregoing is true and correct.		
			_ Date	05/0608
CONDITION OF APPROVAL, if any:	AF	PPROVED BYTitle		Date

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FARMENTON FIELD OFFICE
BY TAXABLE SAMES