Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33082  5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Deage Frame of Cant Agreement Frame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Culpepper Martin
1. Type of Well: Oil Well Gas Well Other		8. Well Number 101
2. Name of Operator		9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY, LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin Fruitland Coal / McDermott FS
4. Well Location		
Unit Letter H: 1685	feet from the North line and 985'	feet from the <u>East</u> line
Section 21	Township 32N Range 12W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or	6061' GL	
1		stom so fuero mecanost surfeces motor
	terDistance from nearest fresh water wellDis	
Pit Liner Thickness: mil		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	IT JOB 🔲
071150		
OTHER:	OTHER: So Ins	stall Pump
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
•		
4000 NOVE 400 D		
4/2/08 MIRU AWS 485. Pump 20bbls produced water down tbg. Remove wellhead. NU BOP. 4/3/08 TOH w/2 3/8" tbg, very light		
scale. 4/4/08 Clean out fill f/2575' t/2598'. Circ well clean. Drop HDI standing valve, load tbg w/prod water & PT tbg to 1500psi for 15mins-good test. Land 78jts 2 3/8" 4.7# J-55 tbg @ 2500'. RD RR @ 16:00hr on 4/4/08.		
13 milis good test. Land 70 jis 2 570	4.711 3 3 tog @ 2300 . RD RR @ 10.00111 011 474100	•
4/9/08 MIRU Sanjel 1. Spool in hole	e w/CT (1.5" & .75"), tag standing valve @ 2493', ma	ark CT & spool out of hole. Connect HDI
	HDI pump into standing valve. Set and cut off 1.5" of	& .75" CT. Function test pump. RD
equipment.		
		RCVD MAY 12 '08
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information a	above is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below-
grade tank has been win be constructed or	nosed according to twito co guidennes [], a general permit	or an (attached) afternative OCD-approved plan
SIGNATURE amosessie	TITLE	DATE 5/06/2008
The second state of the se		
Type or print name Tamra Sessions E-mail address: sessitd@ConocoPhillips.com Telephone No. 505-326-9834		
For State Use Only Deputy Oil & Gas Inspector, MAY 1 3 2008		
APPROVED BY: 10. Ville	Anneva TITLE Distri	
Conditions of Approval (if any):	<del></del>	