	State of New Mex	ico	Form C-103
Office District I	Energy, Minerals and Natura	l Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION -	30-045-34433 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-10894-14
87505 SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		BACK TO A	Huerfano Unit Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 133E	
1. Type of Well: Oil Well Gas Well Other			` ,,
2. Name of Operator			9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY, LP		14538	
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 4289, FARMINGTON	I, NM 87499		Basin Dakota
4. Well Location			
Unit LetterP	_:1080'feet from theSou	th line and _	850'feet from theEastline
Section 16	Township 26N	Range 09W	NMPM San Juan County
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)	100
to the first of the second	6348' (	GR	
Pit or Below-grade Tank Application			
Pit typeDepth to Ground	waterDistance from nearest fresh wat	er well Dista	nce from nearest surface water
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; Con	struction Material
12. Check	Appropriate Box to Indicate Nat	ure of Notice, F	Report or Other Data
,			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
	CHANGE PLANS		LING OPNS. P AND A
TEMPORARILY ABANDON	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A D
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or com	CHANGE PLANS  MULTIPLE COMPL  pleted operations. (Clearly state all pe	COMMENCE DRIL CASING/CEMENT  OTHER:  Comp	LING OPNS. P AND A DISTRICT PAND A DISTRICT PA
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed w	CHANGE PLANS  MULTIPLE COMPL  pleted operations. (Clearly state all pe	COMMENCE DRIL CASING/CEMENT  OTHER:  Comp	LING OPNS. PAND A DOMESTICE  JOB Domestic  Detail
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.	CHANGE PLANS  MULTIPLE COMPL  pleted operations. (Clearly state all pework). SEE RULE 1103. For Multiple	COMMENCE DRIL CASING/CEMENT  OTHER:  Comprinent details, and Completions: Atta	LING OPNS. P AND A DOBUME P AND A P AND A DOBUME P
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or com of starting any proposed w or recompletion. 2/19/08 RU Basin WL & run (	CHANGE PLANS  MULTIPLE COMPL  Inpleted operations. (Clearly state all pework). SEE RULE 1103. For Multiple  GR/CCL/CBL from 6774' to surface.	COMMENCE DRIL CASING/CEMENT  OTHER:  Comprinent details, and Completions: Atta	LING OPNS. P AND A DOBUST P AND A P AND A DOBUST P
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or com of starting any proposed w or recompletion.  2/19/08 RU Basin WL & run C 4/1/08 NU frac valve & PT csg	CHANGE PLANS  MULTIPLE COMPL  Inpleted operations. (Clearly state all pervork). SEE RULE 1103. For Multiple  GR/CCL/CBL from 6774' to surface.  In the surface of the surface of the surface of the surface.	COMMENCE DRIL CASING/CEMENT  OTHER: Compression Completions: Attantom Completions: Attantom Completions: Proc @ surface. Proc 20 Completions Completio	LING OPNS. P AND A Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed or comor recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D	DEPLAYS DEPLAY	COMMENCE DRIL CASING/CEMENT  OTHER: Compriment details, and Completions: Atta  TOC @ surface. P  6665', 6657', 6649	LING OPNS. P AND A Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604',
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed or comor recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 65	DE CHANGE PLANS  MULTIPLE COMPL  Depleted operations. (Clearly state all pervork). SEE RULE 1103. For Multiple GR/CCL/CBL from 6774' to surface. By to 6600#/15 mins - ok.  DK .34" @ 2 SPF 6684', 6681', 6673', 673' = 32 holes, @ 1 SPF 6533', 6527'	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650	LING OPNS. P AND A Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560' 9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457',
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed was or recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Difference of 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6445', 6425', 6445', 6445', 6425', 6445',	DE CHANGE PLANS  MULTIPLE COMPL  Depleted operations. (Clearly state all pervork). SEE RULE 1103. For Multiple GR/CCL/CBL from 6774' to surface. By to 6600#/15 mins - ok.  DK .34" @ 2 SPF 6684', 6681', 6673', 673' = 32 holes, @ 1 SPF 6533', 6527'	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650  Total DK holes = 50	LING OPNS. P AND A Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604',
OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf B 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6445', 6425', 6445', 6445', 6425', 6445', 6445', 6453', 6447', 6445', 6455', 6445', 6455', 6445', 645', 645', 6445', 64	DK .34" @ 2 SPF 6684', 6681', 6673', 21', 6417', 6409', 6407' = 18 holes. To #20/40 TLC Sand. N2 = 4,539,500 S	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650  Total DK holes = 50	LING OPNS. PAND A Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', 0. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed was or recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf ID 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 646 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 62	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC a surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.	LING OPNS. P AND A Dobletion Detail give pertinent dates, including estimated date inch wellbore diagram of proposed completion BTD @ 6560' P', 6641', 6633', 6613', 6611', 6604', P', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB OIL CONS. DIV.
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed was or recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Discussion of 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 6466453', 6447', 6445', 6425', 64666453', 6447', 6445', 6425', 6466655', 6466655', 6467', 6445', 6425', 646665', 6467', 6445', 6425', 646665', 6467', 6445', 6425', 646665', 6467', 6445', 6425', 646665', 6467', 6445', 6425', 646665', 6467', 6445', 6425', 646665', 6467', 6445', 6445', 6425', 646665', 6467', 6445', 6445', 6425', 646665', 6467', 6445', 645', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455', 6455'	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.	LING OPNS. P AND A Dobletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560' 9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', 0. A/10 bbls 15% HCL. Frac w/29,526 RCVD MAY 13 'OB OIL CONS. DIV. perfs, making excessive fluid. POOH
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comon of starting any proposed was or recompletion. 2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Education of the starting and the starting any proposed was or recompletion. 2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Education of the starting any proposed with the starting any proposed was also for the starting any proposed with the starting any proposed was also for the starting any proposed with the starting any proposed was also for the starting and starting any proposed was also for the starting and star	GR/CCL/CBL from 6774' to surface. g to 6600#/15 mins - ok.  OK 34" @ 2 SPF 6684', 6681', 6673', 673' = 32 holes, @ 1 SPF 6533', 6527', 121', 6417', 6409', 6407' = 18 holes. The surface of the surface of the surface of the surface. It is a surface of the surface of the surface. The surface of the surface o	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.	LING OPNS. P AND A DOB DIST. 3
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comon of starting any proposed was or recompletion. 2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Education of the starting and the starting any proposed was or recompletion. 2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf Education of the starting any proposed with the starting any proposed was also for the starting any proposed with the starting any proposed was also for the starting any proposed with the starting any proposed was also for the starting and starting any proposed was also for the starting and star	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.	LING OPNS. P AND A DOB DIST. 3
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 646 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 64/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650 Cotal DK holes = 50  CF.  OP & NU WH. RI  t of my knowledge	LING OPNS. P AND A  JOB  Detail  give pertinent dates, including estimated date inch wellbore diagram of proposed completion  BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526  RCUD MAY 13 'OB  OIL CONS. DIV.  perfs, making excessive fluid. POOH  DIST. 3  D & RR 4/28/08.  and belief. I further certify that any pit or below-
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 646 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 64/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650 Cotal DK holes = 50  CF.  OP & NU WH. RI  t of my knowledge	LING OPNS. P AND A Dobbetion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCVD MAY 13 'OB OIL CONS. DIV.  perfs, making excessive fluid. POOH DIST. 3
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6446 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 4/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information grade tank has been/will be constructed of	DEPLAY OF THE PLANS DEPLAY OF THE PLANS DEPLAY OF THE PLANS DESCRIPTION OF THE PLANS DEPLAY OF THE PLANS D	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650 Cotal DK holes = 50  CF.  OP & NU WH. RI  t of my knowledge	LING OPNS. P AND A DOB DIST. 3  LING OPNS. P AND A DOB DIST. 3  Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  P', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB DIL CONS. DIV.  Perfs, making excessive fluid. POOH DIST. 3  D & RR 4/28/08.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 646 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 64/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information	CHANGE PLANS	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650 Cotal DK holes = 50  CF.  OP & NU WH. RI  t of my knowledge	LING OPNS. P AND A  JOB  Detail  give pertinent dates, including estimated date inch wellbore diagram of proposed completion  BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526  RCUD MAY 13 'OB  OIL CONS. DIV.  perfs, making excessive fluid. POOH  DIST. 3  D & RR 4/28/08.  and belief. I further certify that any pit or below-
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6446 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 4/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information grade tank has been/will be constructed of	CHANGE PLANS  MULTIPLE COMPL  Inpleted operations. (Clearly state all pervork). SEE RULE 1103. For Multiple GR/CCL/CBL from 6774' to surface. In to 6600#/15 mins - ok.  OK .34" @ 2 SPF 6684', 6681', 6673', 673' = 32 holes, @ 1 SPF 6533', 6527', 673' = 32 holes, @ 1 SPF 6533', 6527', 621', 6417', 6409', 6407' = 18 holes. The surface of the following formula in the surface of the serious decording to NMOCD guidelines of the surface of the	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650  Cotal DK holes = 50  CF.  OP & NU WH. RI  of my knowledge a general permit 0	LING OPNS. P AND A DOB DIST. 3  LING OPNS. P AND A DOB DIST. 3  Deletion Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  P', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB DIL CONS. DIV.  Perfs, making excessive fluid. POOH DIST. 3  D & RR 4/28/08.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT css 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 6446 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set 4/28/08 RIH w/207 jts, 2 3/8'  I hereby certify that the information grade tank has been/will be constructed as SIGNATURE	DEPAIRS DEPAIR	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.  To White the completions of the completion of the completio	LING OPNS. P AND A Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB OIL CONS. DIV.  perfs, making excessive fluid. POOH DIST. 3  D& RR 4/28/08.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run (4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf D 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 646 Gals 85Q slickwater, w/25,000 Flow well for 5 days.  4/8/08 RIH w/CBP & set @ 624/22/08 RIH w/mill & M/O CI w/packer. 4/25/08 RIH & set (4/28/08 RIH w/207 jts, 2 3/8')  I hereby certify that the information grade tank has been/will be constructed as SIGNATURE  Type or print name Rhonda Roge For State Use Only	DEPAIRS DEPAIR	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649  6521', 6515', 650  Cotal DK holes = 50  CF.  To White the completions of the completion of the completio	LING OPNS. P AND A Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB OIL CONS. DIV.  perfs, making excessive fluid. POOH DIST. 3  D& RR 4/28/08.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or comof starting any proposed wor recompletion.  2/19/08 RU Basin WL & run Of 4/1/08 NU frac valve & PT csg 4/1/08 RU Basin WL to perf ID 6602', 6592', 6587', 6577', 656453', 6447', 6445', 6425', 64066453', 6447', 6445', 6425', 6406665', 6447', 6445', 6425', 64066666666666666666666666666666666666	DEPAIRS DEPAIR	COMMENCE DRIL CASING/CEMENT  OTHER: Comprise Completions: Atta  TOC @ surface. P  6665', 6657', 6649, 6521', 6515', 650  Cotal DK holes = 50  CF.  OP & NU WH. RI  of my knowledge a general permit 0	LING OPNS. P AND A Detail give pertinent dates, including estimated date ach wellbore diagram of proposed completion BTD @ 6560'  9', 6641', 6633', 6613', 6611', 6604', 9', 6503', 6477', 6475', 6459', 6457', D. A/10 bbls 15% HCL. Frac w/29,526 RCUD MAY 13 'OB OIL CONS. DIV.  perfs, making excessive fluid. POOH DIST. 3  D& RR 4/28/08.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE