

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 05 2008

RCVD MAY 13 '08
OIL CONS. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2315' FSL & 860' FEL, NW/4 SE/4 SEC 25-T31N-R06W

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #218A

9. API Well No.
30-039-27421

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-27-2008

RDMO from the Rosa #256A & MIRU on the Rosa #218A. SICP 170 psi, blow well down to FB tank. RD horse head, load tbq w/ produced coal wtr, test pump & tbq to 500 psi, test ok. Release psi, stroke pump to 500 psi, test not good. Pull stuff box, TOH, LD 124 3/4" sucker rods, LD pump (1" X 6' Gas Anchor not on bottom of pump). ND SR WH, NU BOP, RU floor, tongs & equip (couldn't RU, floor being too long for smaller pump jack). Secure well & loc, SDFN.

04-28-2008

SICP 200 psi, blow well down to FB tank. Move pump jack back to RU floor, RU floor, tongs & equip. Pull tbq hanger & 1 jt tbq, tbq free. POOH w/ prod tbq, tally tbq, F-nipple & mud anchor (tbq had light scale on outside). MU, RIH w/ mud anchor, F-nipple, standing valve & prod tbq. Load tbq w/ produced coal wtr, press test tbq to 900 psi, good test. Fish standing valve, RU SB Banding, RIH w/ 3 stds tbq, pups, 1 jt tbq, run 222' 1/4" Chem SS cap string. Land tbq as follows: mud anchor, 2.28 ID F-nipple, 97 jts prod tbq, 10', 8', 4', 2' pups & 1 jt tbq. RD floor, tongs, ND BOP, NU SR WH, RU to run insert pump & rods. PU, RIH w/ insert pump & rods, run pump & rods as follows: 2-1/2" X 1-1/4" X 7" X 7.3" X 11.3" RHAC w/ 1" X 6' gas anchor, 3 1/4" sinker bars, 124 3/4" sucker rods, 1 1/4" X 16' polished rod w/ 1 1/2" X 8' polish rod liner. Install stuffing box, space out, seat pump & rods. Load tbq w/ prod coal wtr, test pump & tbq to 500 psi, release psi & stroke pump to 500 psi. RD & prepare to move to the Rosa #211. Turn over to CBM Team. 32 jts (1,002.30') 2-7/8", 6.5#, J-55, 8rd, EUE prod tbq transferred from the Rosa #218A to the Rosa #211.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date

May 2, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 12 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #218A FRUITLAND COAL

PUMPING UNIT
LUFKIN C-80D-133-54

Spud 07/07/03
Completed 08/30/03
1st Delivery 09/24/03
Pump install: 04/18/06

Location:
2315' FSL and 860' FEL
NW/4 SE/4 Sec 25(J), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6385' GR
API # 30-039-27421

Top	Depth
Ojo Alamo	2470'
Kirtland	2604'
Fruitland	2985'
Pictured Cliffs	3212'

7 jts 9-5/8", 36#, J-55, ST&C @ 340'.

98 jts 2-7/8", 6.5#, J-55 tbgs. Landed @ 3268' as follows: 26.6' Mud anchor, 2.28" F-Nipple @ 3240', 97 jts, pup jts (10', 8', 4', 2'), 1 full jt, (222' 1/4" stainless steel chem cap string strapped to outside of tbgs)

73 jts 7", 20#, K-55, ST&C @ 3049'.

Liner top @ 2952'

3096' - 3106'

3152' - 3174'

3-1/8" HSC gun
4 SPF, 352 holes total

3190' - 3214'

3248' - 3250'

Rod String: 3 1-1/4" sinker bars,
124 - 3/4" sucker rods, 1-1/4" X
16' polished rod w/ 1-1/2" X 8' pr
liner.

Insert Pump: 21/2" X 11/4" X 7' X 7.3" X
11.3" RHAC (ENERGY PUMP) w/ 1" x
6' gas anchor.

Open hole from 6-1/4" to 9-1/2"
from 3060' to 3274'

7 jts 5-1/2", 17#, N-80 @ 2952' - 3272'

PBTD @ 3270'
TD @ 3272'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	165 sx	233 cu. ft.	Surface
8-3/4"	7", 20#	390 sx	781 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		