Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-30184
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NMSF078765
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	_
PROPOSALS.)	Rosa 8. Well Number 080B
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Williams Production Company, LLC	9. OGRID Number 120782
3. Address of Operator	10. Pool name or Wildcat
PO Box 640, Aztec, NM 87410	Basin Dakota
4. Well Location1565 FNL & 835 FWL	
Unit Letter E: 1565 feet from the N line and	835 feet from the W line
	anty Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application ⊠ or Closure □	
Pit typeDrlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Constr	uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
or recompletion.	
•	
Request for extension of closure. Due to the winter closure, inclement weather an	d muddy conditions this pit could not be
closed. Pit scheduled for closure by third week in May. Pit to be closed in accorda	
procedures.	
procedures.	nce with NMOCD guidelines and Williams
procedures. Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m	RCUD APP 22 '08 ulti-use drilling and completion to avoid
procedures.	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set.
procedures. Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m	RCUD APP 22 '08 ulti-use drilling and completion to avoid
procedures. Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set.
procedures. Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production	RCVD APR 22 '08 ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m additional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledge.	RCUD APR 22 '08 ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3
procedures. Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production	RCUD APR 22 '08 ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □	RCUD APR 22 '08 ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m additional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ SIGNATURE □ TITLE □ EH&S Specialist	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3 The and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3 The and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines \(\text{\text{\text{\text{MOCD} guidelines}}}\), a general permit \(\text{\text{\text{\text{\text{\text{\text{TITLE}}}}}}\) EH&S Specialist Type or print name \(\text{Michael K. Lane}\) E-mail address: \(\text{myke.lane@williams.c}\)	RCUD APR 22 'OB and completion to avoid of tubing set. DIST. 3 The and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE4/21/2008 Telephone No. 505-634-4219
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit madditional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines \(\text{\text{\text{\text{MOCD} guidelines}}}\), a general permit \(\text{\text{\text{\text{\text{\text{\text{TITLE}}}}}}\) EH&S Specialist Type or print name \(\text{Michael K. Lane}\) E-mail address: \(\text{myke.lane@williams.c}\)	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3 The and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE4/21/2008 This pector,4 and
Drilling/Completion pit is located approximately 50 to 75 feet from well head. Pit m additional site disturbance and pit will be considered out of service once production. I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TITLE EH&S Specialist Type or print name Michael K. Lane E-mail address: myke.lane@williams.c	RCUD APR 22 'OB ulti-use drilling and completion to avoid tubing set. DIL CUNS. DIV. DIST. 3 The and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE4/21/2008 This pector,4 and