

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-039-30405

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

Federal Lease SF-079265

7. Lease Name or Unit Agreement Name

Klein

8. Well Number

#27N

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter K : 1555' feet from the South line and 2070' feet from the West lineSection 35 Township 26N Rng 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6336' GL

Pit or Below-grade Tank Application

☐ or Closure ☐Pit type New Drill

Depth to Groundwater

<50'

Distance from nearest fresh water well

>1000'

Distance from nearest surface water

<100'

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

OTHER:

2nd Drill Pit

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 12 '08

OIL CONS. DIV.

DIST. 3

2nd Drill, Lined: This is the second pit for this location. Per the BLM (Sherri Landon) the second pit is needed to facilitate closure since there is no freeboard left in the original pit to incorporate soils and facilitate closure. Some of the drill muds will be transferred to the second lined pit before soils are incorporated. Will have the same criteria on this pit as the first. **Revised diagram for placement of the second pit is attached (BLM dictated the placement of the 2nd pit).**

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Patsy Clugton

TITLE

Regulatory Specialist

DATE

5/8/2008

Type or print name

Patsy Clugton

E-mail address:

clugspl@conocophillips.com

Telephone No.

505-326-9518

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY

Bob Orell

TITLE

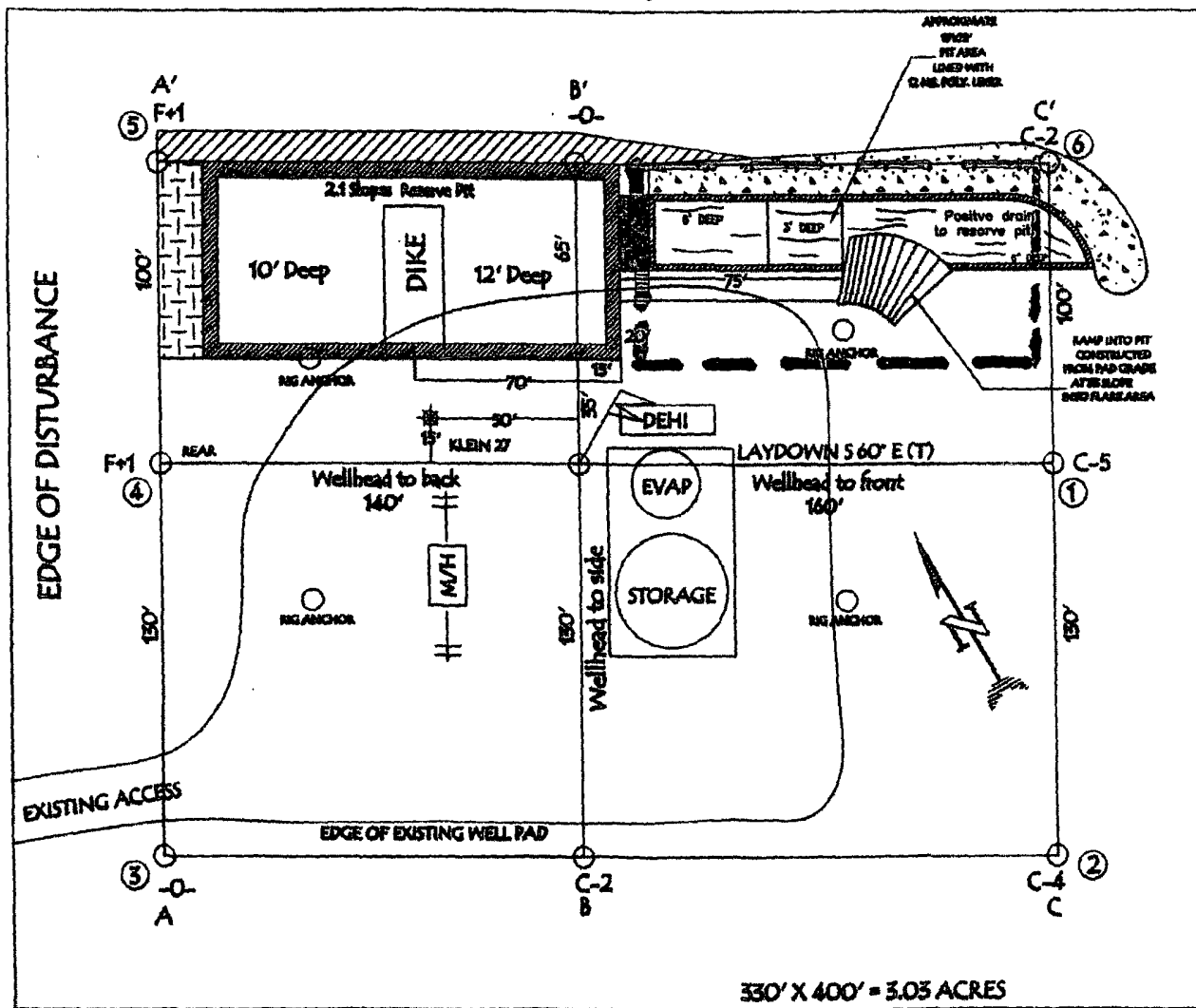
DATE

MAY 14 2008

Conditions of Approval (if any):

BURLINGTON RESOURCES OIL & GAS COMPANY LP
KLEIN 27N, 1555' FSL & 2070' FWL
SECTION 35, T-26- N, R-6-W, NMPM, RIO ARriba COUNTY, NM
GROUND ELEVATION: 6336', DATE: JUNE 22, 2007

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE OVERFLOW - 3" WIDE AND 1' ABOVE SHALLOW SIDE.



LAT: 36° 26.3997' N LONG: 107° 26.2899' W NAD27

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Second lined pit

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DIST. 3

Sundry Notices and Reports on Wells

MAY 09 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESWA), 1555' FSL & 2070' FWL, Sec. 35, T26N, R6W, NMPM

5. Lease Number
SF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Klein 27N

9. API Well No.
30-039-30405

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 2nd pit

13. Describe Proposed or Completed Operations

BR and the BLM came to the conclusion that a 2nd pit is needed on this location to facilitate closure since there is no freeboard left in the original pit to incorporate soils and facilitate closure. Some of the drill muds will be transferred to the second line pit before the soils are incorporated. Will have the same criteria on this pit as the first. See the attached diagram for placement of the second pit.

Per Mark Kelly the pit will placed on the east end of the reserve pit and be approx. 65' (wide) X 125' (long) and 17' deep. This is a slightly different placement than the C103 submitted to the NMOCD. The placement was moved to facilitate closure.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 5/8/2008

(This space for Federal or State Office use)

APPROVED BY Mark Kelly Title Env. Comp. Team Lead Date 5-9-08

CONDITION OF APPROVAL, if any:

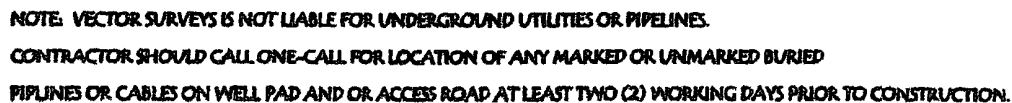
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All disturbance to be on pad. - Not in Construction Zone.

NMOCD

KLEIN 27N, 1555' FSL & 2070' FWL

GROUND ELEVATION: 6336', DATE: JUNE 22, 2007



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