Submit 3 Copies To Appropriate District Office	State of New Mexico	REVISED PIT SUNDRY Form C-103
District I	Energy, Minerals and Natural Resou	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-30422
1301 W. Grand Ave., Artesia, NM 882		ON 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 6. State Oil & Gas Lease No.
District IV	Santa Fe, NM 87505	6. State Off & Gas Lease No. SF-079391
1220 S. St. Francis Dr., Santa Fe, NM 8		PCUD APR 18 'AB
	FICES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-5 Unit DIV.
1. Type of Well:		8. Well Number
Oil Well Gas Well X Other		#911
Name of Operator     BURLINGTON RESOURCES OIL & GAS COMPANY LP		9. OGRID Number 14538
3. Address of Operator	SOURCES OIL & GAS COMPANT LF	10. Pool name or Wildcat
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location		Basin Dakota / Blanco MV
Unit Letter J :	1536' feet from the South line a	and 17i57' feet from the East line
Section 8	Township 27N Rng	5W NMPM County Rio Arriba
	11. Elevation (Show whether DR, RKB, RT, GR, etc 6646' GL	
Pit or Below-grade Tank Application	or Closure	
Pit type New Drill Depth to Groun	ndwater>100' Distance from nearest fresh water w	vell >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	4400 bbls; Construction Material
	k Appropriate Box to Indicate Nature of	<u>-</u>
_	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		MEDIAL WORK  MMENCE DRILLING OPNS.  ALTERING CASING P AND A
PULL OR ALTER CASING		SING/CEMENT JOB
OTHER: N	New Drill X OTI	HER:
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions	: Attach wellbore diagram of proposed completion
or recompletion.		
New Drill, Unlined:		
Burlington Resources proposes to	o construct a new drilling nit and an associated yen	t/flare pit. Based on Burlington's interpretation of the
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and vent/flare pit will be an unlined pit as detailed in Burlington's Revised Drilling /		
Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be		
designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file that the NMOCD office.		
to the Bridge was		
This is the well pad we will be drilling five wells from. The pit needs to be adjusted from our standard pit layout to accommodate the rig anchors for drilling the five wells from the same well pad. The attached diagram shows a top aerial view of the pit and you		
	ou compare the original pit diagram with this revision	
·		-
The pit will be closed according t	to COPC/BRs Pit Closure Guidelines after the final	well is drilled and completed.
All five wells will be drilled in l	less than six months, if more time is needed an e	xtension will be filed.
i.	vill start once the casing in the	
	above is true and complete to the best of my know	
	closed according to NMOCD guidelines, a general perior	
Ma Lund	511. 41111	
SIGNATURE ////////////////////////////////////		
Type or print name Phila	//////////////////////////////////////	Regulatory Tech DATE 4/17/2008
For State Use Only		
	ana Thompson E-mail address: 10mpp	p@conocophillips.co Telephone No. 505-326-9530
APPROVED BY Conditions of Approval (if any):  Y See above Condition	ana Thompson E-mail address: <u>iompp</u>	