

RCVD MAY 13 '08
OIL CONS. DIV.
DIST. 3

RECEIVED

MAY 05 2008

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 450' FSL & 1965' FEL, SW/4 SE/4 SEC 04-T31N-R06W	8. Well Name and No. ROSA UNIT #237A
	9. API Well No. 30-045-32558
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-24-2008

MIRU, SICP 200#, SITP 180#, blow well down to FB tank. ND WH & NU BOP & stripper head, function test BOP. Pull tbg hanger, TOH & standback 112 jts 2-7/8" tbg, retrieve plunger, LD mud anchor. Visual inspection of tbg while TOH, tbg looks new no pitting or corrosion. TIH w/ half mule shoe, 2.28 I.D. F-nipple w/ standing valve & 114 jts 2-7/8" tbg. Test tbg to 900 psi every 30 jts, good test. Secure well & location, SION.

04-25-2008

SICP 220#, blow well down to FB tank. MU lubricator, sinker bar & overshot, on sandline RIW & fish standing valve. POOW w/ standing valve. PU 3 jts tbg RIW check for fill, tagged fill @ 3555' 15' of loose fill. Est circ w/ 10 bph air/mist w/ 1 gal foamer & 1/2 gal corrosion inhibitor per 20 bbl prod coal wtr. Circ & work pipe to TD @ 3570', circ until returns are clean. TOH, tally & standback tbg. TIH as follows: mud anchor, 2.28" ID F-nipple & 108 jts 2 7/8" tbg. Secure well & loc, SION.

04-26-2008

SICP 220#, blow well down to FB tank. RU BJ, PU & RW 5 jts tbg, pup jt & 1 jt tbg. Attached 1/2" chem line on top 6 jts & pup jt total 195' of 1/2" SS cap string. PU tbg hanger, RD Dynacoil & land tbg as follows: 2 7/8" mud anchor, 2.28 ID F-nipple, 112 jts 2 7/8" EUE, 6.5#, J-55 tbg, 8' pup jt & 1 jt 2 7/8" tbg. EOT @ 3557', 13" off PBTD, 2.28 F-nipple @ 3531'. RD tongs & rig floor. ND BOP stack, NU SR WH, check pump for pump action. PU MU & RIW as follows: gas anchor, 2 1/2" x 1 1/4" x 7 x 11 RHAC pump, six 3/4" x 1 1/4" sinker rods, eighty 3/4" APID rods, fifty-six 3/4" APID guided rods, one 8" pony rod, one 2' pony rod & 1 1/4" x 16" polished rod w/ 8' x 1 1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ prod wtr, test tbg & pump to 500 psig, release press & stroke pump to 500 psig, test good. Lower derrick, RD equip, prepare to move rig on Monday to the Rosa #355A. Secure well & location.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date April 30, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 12 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #237_A **BASIN FRUITLAND COAL**

Surface Location:

450' FSL and 1965' FEL
 SW/4 SE/4 Sec 04(O), T31N, R06W
 San Juan, NM

Bottom Hole Location:

1443' FSL and 2311' FEL
 NW/4 SE/4 Sec 04(J), T31N, R06W
 San Juan, NM

Elevation: 6460' GR
 API # 30-045-32558

Spud: 11/29/04

Completed: 02/22/05

1st Delivered: 03/24/05

Pump Install: 04/26/08

Pumping Unit
 Dansco 114-143-64

<u>Top</u>	<u>MD</u> <u>Depth</u>	<u>TVD</u> <u>Depth</u>
Ojo Alamo	2632'	2420'
Kirtland	2758'	2535'
Fruitland	3280'	3040'
Base of Coal	3471'	3230'

7 jts 9-5/8", 36#, K-55, ST&C @ 320'.

113 jts of 2-7/8", EUE, 6.5#, J-55 tbg @ 3557' as follows: 2 7/8" mud anchor, 2.28" ID F-Nipple @ 3531', 112 jts tbg, 8' pup jt, 1 full jt tbg. (195' 1/4" stainless steel chem cap string strapped to outside of tbg)

72 jts 7", 20#, K-55, LT&C @ 3318'.
 Float insert @ 3272'.

TIW H Latch Lnr Hgr @ 3255'

Rod String: 6 - 3/4" x 1 1/4" sinker rods, 80 - 3/4" API D rods, 56 - 3/4" API D guided rods, 8', 12' pony rods, 1 1/4" x 16' polished rod w/ 1 1/2" x 8' liner

3360' - 3390'

4 spf

240 holes total

3450' - 3480'

Pump Install: 2 - 1/2" x 1 - 1/4" x 7' x 11' RHAC (Energy Pump) w/ 1" x 6' gas anchor

7 jts 5-1/2", 17#, N-80 @ 3255' - 3570'.

TD @ 3570' MD

Underream 6-1/4" to 9-1/2" from 3320' to 3544'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	182 cu. ft.	Surface
8-3/4"	7", 20#	590 sx	1226 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		