UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY **0 9** 2008

Bureau of Land Management Farmington Field Office

BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number		Sundry Notices and Reports on Wells		Tield Office
1. Type of Well GAS 7. Unit Agreement Name 8. Well Name & Number Nye Federal IM PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-30798 10. Field and Pool Blanco Mesaverde Basin Dakota Otero Chaera 11. County and State San Juana Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandoment Abendoment Connected Fracturing Casing Repair Water Shad off Final Abandoment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. Altering Casing Conversion to Injection Type of Action Control of Shadows Altering Casing Conversion to Injection Type of Action Control of Shadows Altering Casing Conversion to Injection 14. Altering Casing Conversion to Injection 15. Describe Proposed or Completed Operations 16. Well Name & Number Nye Ederal IM Well Box RIH tag fill @ 6637' (CIBP @ 6742'). POH w/2 3/8" tip & BHA. 17. Altering Casing Conversion to Injection 18. May 16 3 6850' & packer @ 6550' & packer @ 6550' Let well flow for 3hrs made 18bbl/hr. 4/7 to 4/8/08 Set & release packer & RBP, moving uphole, to isolate water flow. Making 77bbls in 8hrs. 18. Altering Casing Tybels in 8hrs. 18. Casing Repair Water Shad off Conversion to Injection 19. Tamina Sessions Title Regulatory Technician Date 5/09/2008 DRL CONSTITUTE OF APPROVAL. if any: 19. Tamina Sessions Title Regulatory Technician Date 5/09/2008 Date APPROVED BY Title Date Date Date Date Date Date Date Dat			5.	
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APPROVED BYTitleDate	Signed	Tamra Sessions Title Regulator	y Technician	Date <u>5/09/2008</u> .
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the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	Title 18 U 5	S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		MAY 13 ZUUB

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