Submit 3 Copies To Appropriate District Office	State of New Mexico)	Form C-103
<u>District I</u>	Energy, Minerals and Natural F	Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	,	WELL API NO 30-045-27642).
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Indicate Tyr	e of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis	Dr. STATE	✓ FEE □
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & LG - 3876	Gas Lease No.
87505 SUNDRY NOTICES	CAND DEDODTS ON WELLS		on Linit A anaomont Nome
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		ACK TO A	or Unit Agreement Name N (Prop. Code 303531)
1. Type of Well: Oil Well Gas	Well 🕅 Other	8. Well Number	
2. Name of Operator		9. OGRID Nur	nber
Four Star Oil & Gas Company (131994	1)	131994 10. Pool name	W/11 J 4
3. Address of Operator 15 Smith Road, Midland, Texas 7970:	5 (c/o Alan W. Bohling, Rm 42		I
4. Well Location		.,	
Unit Letter N : 9	965feet from the South	line andfeet from	m theWestline
Section 2		ge 7-W NMPM	San Juan County
	1. Elevation (Show whether DR, RK)	B, RT, GR, etc.)	
6, Pit or Below-grade Tank Application □ or Clo	529' GR		
Pit typeDepth to Groundwater		Distance from nearest sur	face water
	Below-Grade Tank: Volume		act water.
			D
12. Check App	ropriate Box to Indicate Natur	e of Notice, Report or Othe	er Data
NOTICE OF INTE	NTION TO:	SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK P		MEDIAL WORK	
TEMPORARILY ABANDON C		MMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	SING/CEMENT JOB	
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TD = 3308

Quinoco State N #4

San Juan County, New Mexico Proposed Well Schematic as of 4-25-08

API # 30-045-27642

