

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Martinez Gas Com J
8. Well Number 1 N
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP AMERICA PRODUCTION COMPANY	7. Lease Name or Unit Agreement Name Martinez Gas Com J
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064	8. Well Number 1 N
4. Well Location Unit Letter L : 1860 feet from the South line and 1090 feet from the West line Section 32 Township 32N Range 10W NMPM SAN JUAN County	9. OGRID Number 000778
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6093'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Adtn'l MV Perfs, DHC & Exception tbg Depth <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2039AZ Approved 7/24/2006

RCVD MAY 16 '08
OIL CONS. DIV.
DIST. 3

11/13/07 Press Test BOP 2500# high & 250# low; charted O.K. POH with Tbg & PKR @4810'
11/15/07 TIH; set 5.5" CBP @4900'. TIH w/3.125" gun & perf MV 4750' - 4860' @ 1 JSPF.
11/16/07 RU Schlumberger & Frac MV w/101,250# 16/30 Brady snd; PropNET in last 31,000 lbs.; 500 gal 15% HCl.; 45Q N2; 250 gal KCl wtr. Flw to flare pit on 1/8" ck. Press 720#
11-20-07 Clean out to 4900'. Flw well on 3/4" CK. 11-21-07 Clean up & flow
11/26/07 Flw on 3/4" ck avg press 55# Flaring gas w/light foam.
11/27/07 TIH & DO CBP @4900'. Trip in & drill 2nd BP @6000' & chase to bottom @7200'. Flw to flare pit.
11/28/07 TIH land 2 3/8"; 4.7#; J-55 tbg @5168'. SHUT IN WAITING ON APPROVAL TO PRODUCE

REQUESTING EXCEPTION TO TUBING DEPTH REQUIREMENT of 250' ABOVE THE TOP OF THE LOWER PERFS

Well was drilled July 2006 and produced Oct. 2006 open hole Dakota Formation 7321' - 7397'. MV was added July 2007. The open hole Dakota formation has caved in twice and part of a bridge plug is also in the open hole location. It is BP's assessment that waste will not be caused by producing this well with tubing set @5168'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/29/2007

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 16 2008