Fogm 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137 Expires: March 31, 200
Expires: March 31, 200

Lease Serial No.					
	DVA	MOC	14200627		

	DIV M	C 1720	0047
6	If Indian	Allottee	or Tribe N

SUBMIT IN TRIPLICATE- Other instructions on reverse side. Type of Well Di Well Di Gas Well Di Other	7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No. UTE INDIANS A #64	
. Type of Well Oil Well O Gas Well OO Other	8. Well Name and No.	
	LITE INDIANS A #64	
Name of Operator XTO Energy, Inc.	9. API Well No.	
a Address 3b. Phone No. (include area code) 382 CR 3100 AZTEC, NM 87410 505-333-3100	30-045-34315 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)	UTE DOME PARADOX	
1735' FNL x 1510' FWL Sec 24, T32N, R14W	11. County or Parish, State SAN JUAN, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen Production Notice of Intent Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete	TZ AND ENTRAIGEON	
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily ☐ Final Abandonment Notice ☐ Convert to Injection ☐ Plug Back ☐ Water Disp	Abandon	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured at Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Re following completion of the involved operations. If the operation results in a multiple completion or recomplet testing has been completed. Final Abandonment Notices must be filed only after all requirements, including redetermined that the site is ready for final inspection.)	d true vertical depths of all pertinent markers and zones. quired subsequent reports must be filed within 30 days ion in a new interval, a Form 3160-4 must be filed once	
XTO Energy would like to request a one year extension on the above listed location. The initial	al APD was approved 05/10/07.	

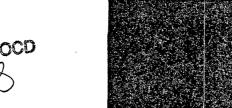
Current NMOCD rules and regulations must be met at time of drilling

APR 3 0 2008

Bureau of Land Management Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kyla Vaughan	Title Reg	ulatory Compliance	RCVD MAY 15 '08 OIL CONS. DIV.				
Signature Lula Vaughan	Date	04/18/2008	0151.3				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	· AMSC I	Date 5/9/09/				
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	« Spn	· ''					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)





XTO Energy, Inc.

Tribal Lease: MOO-C-1420-0627

Well: Ute Indians A #64

Location: 1735' FNL & 1510' FWL

Sec. 24, T. 32N., R. 14 W.

San Juan County, New Mexico.

Conditions of Approval:

1. The extension of this permit approval is for a period of one year from the original expiration date. This one year extension is to expire on May 10, 2009. An additional Sundry Notice will have to be submitted for consideration of further extensions.