

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

168E - 30-039-25211

31- 30-039-06766

WELL API NO. 30 - 039 - 25211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E290 - 2B
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 168E, 31
9. Pool name or Wildcat Basin Dakota, Undes. Gallup

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Cathodic Protection
2. Name of Operator Union Oil Company of California dba UNOCAL
3. Address of Operator P.O. Box 850, Bloomfield, New Mexico 87413
4. Well Location Unit Letter <u>I</u> ; <u>1845</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>27N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6547 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Install Cathodic Protection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed installation of Cathodic Protection to well casing:

PROCEDURE: Drill a 6' diameter hole, 300' deep within the existing well location boundary. Ten Dur-Iron anodes will be installed below the uppermost water bearing formation in favorable locations. This will be backfilled with coke breeze (99.5% carbon) to completely surround the anodes. A 50' plug of bentonite will be installed on top of the coke breeze.

A DC rectifier will be installed on existing well location and a buried DC positive cable will be connected to the anode from the rectifier. Negative DC cables from the rectifier will also be buried and connected to well casings to be protected. These cables will be buried 18" to 24" deep (on previously disturbed ground) in existing roads and locations. See attached map.

UNOCAL's completion expectation is July 1, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald E. Linthicum TITLE (Temp.) Production Tech DATE 9/23/92  
TYPE OR PRINT NAME Donald E. Linthicum TELEPHONE NO. 632-1811

(This space for State Use)

APPROVED BY Linie Bach TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 26 1992

CONDITIONS OF APPROVAL, IF ANY:

Give this office 24 hours notice before commencing operations, so that the operation can be witnessed.

ON UNIT

R7W  
R6W

T27N  
T26N

