

Form 3160-5

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UNITED STATES

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350 615	[	Budget Bureau No. 1004-013
JIB FARMIL	GIDN. N	Hapires: March 31, 1993

	TT OF THE INTERIOR 019 FARMING LAND MANAGEMENT	Budget Bureau No. 1004-0135    Did, N. Haxpires: March 31, 1993    S. Lease Designation and Serial No.
Do not use this form for proposals to dri	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
. SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil Sas  Well Other  2. Name of Operator  Amoco Production Company  3. Address and Telephone No.  P. O. Box 800 Denver, Colo  4. Location of Well (Footage, Sec., T., R., M., or Survey D  1680' FSL, 1111' FWL Sec 34, 75  12. CHECK APPROPRIATE BOX(	escription)	8. Well Name and No. Pritchard #6 9. API Well No. 30-045-23430 10. Field and Pool, or Exploratory Area Basin Dakoat 11. County or Parish, State San Juan, NM
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  Cathodic Protection	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.)*  drill a ground bed cathodic protection	

location to service the producing well.

Please see the attached procedures.



ACCEPTED FOR RECORD FARMINGTON RESOURCE AREA

MAY 27 1992

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

	NMOCD	
4. I hereby certify that the foregoing is true and correct	_	
Signed J. C. Barpion Just	Tille Sa Steff allowin Supe.	Date 5/15/52
(This space for Federal or State office use)		
Approved by	FARMINGTON COPY	Date

## Attachment 2: Deep Groundbed Installation

Construction Practices for the installation of deep groundbeds will include, but are not limited to the following:

- 1. MIRSU. Trench out pit for drill cuttings and drilling fluid. Holes should be drilled with air, if possible. If it becomes necessary to drill with mud, water used to drill must be readily identified as potable.
- 2. Drill a 6 3/4 inch hole to a depth of 320 feet. Monitor and document drill cuttings to characterize subsurface strata from surface to TD.
- 3. If hole will stand open, no casing shall be used. If hole will not stand open, 100 feet of 6" PVC casing shall be installed and cemented behind pipe for the total length of the casing. This will be an adder where necessary; please include cost as a separate item.
- 4. Load hole with water if it was not required for drilling. If water was used for drilling, circulate the hole bottoms up to clean out the drill cuttings and to displace drilling muds with fresh water. All water used must meet the requirements outlined in step #1.
- 5. Log the hole with an anode utilizing a portable power supply with a minimum voltage of 12V DC at 5 foot intervals beginning at 50 feet to TD, recording both voltage and amperage at each point.
- 6. From the log, choose 12 anode locations meeting the following criteria:
  - a. Minimum anode spacing 10 feet center to center.
  - b. Balanced current distribution along anode string.
- c. Insure top anode is below water table. Please include cost of further drilling if required to meet the above criteria.
- 7. Anodes will be 2" x 60" high silicon cast iron. Lower PVC vent pipe (bottom plugged) to TD. Vent pipe will be slotted below the water table, with no perforations at or above the water table. Lower each anode to its desired depth. Carefully inspect each anode cable for defects; care should be taken to insure that the anode and its cable does not become damaged during installation. Confirm the exact location of each anode to its desired depth by matching its current output to the amperage taken during the logging operation.
- 8. Rig up coke breeze pumping unit and carefully lower discharge hose to the bottom of the hole. With hose in place, begin pumping slurried backfill while monitoring bottom anode's current output. When backfill reaches the bottom anode, slowly retract the discharge hose at a rate roughly equal to the rate that the

backfill is rising in the hole. Move the applied power to the next anode and continue this process until the backfill is 50 feet above the top aquifer, or to surface, whichever is lower. If 50 feet above the top aquifer leaves the hole open, fill the remaining hole with metallurgical coke breeze/30% portland cement mix by volume.

- 9. Wire the anodes and power supply leads into the junction box. Each junction box will be equipped with numbered 0.01 ohm shunts, and provisions to allow for connection of groundbed supply leads from old or future parallel groundbeds. Securely attach the junction box to a 4" x 4" treated hardwood post in close proximity to the groundbed with the top of the junction box 24" above grade. Conduit should be provided for the entrance of anode and power supply leads into the junction box from below grade.
- 10. Within 10 days of completing each groundbed (deep or conventional), provide as-built drawings showing exact cable and anode locations and depths, resistance logs, groundbed anode placement, subsurface strata findings, as well as initial operational data of the cathodic protection system.
- 11. Backfill all trenches, pits and augured holes to grade and remove all debris generated during the installation.