

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

168E - 30-039-25211

31- 30-039-06766

WELL API NO. 30 - 039 - 25211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E290 - 2B
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 168E, 31
9. Pool name or Wildcat Basin Dakota, Undes. Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6547 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Cathodic Protection
2. Name of Operator Union Oil Company of California dba UNOCAL
3. Address of Operator P.O. Box 850, Bloomfield, New Mexico 87413
4. Well Location Unit Letter I : 1845 Feet From The South Line and 840 Feet From The East Line Section 36 Township 27N Range 7W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Install Cathodic Protection <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed installation of Cathodic Protection to well casing:

PROCEDURE: Drill a 6' diameter hole, 300' deep within the existing well location boundary. Ten Dur-Iron anodes will be installed below the uppermost water bearing formation in favorable locations. This will be backfilled with coke breeze (99.5% carbon) to completely surround the anodes. A 50' plug of bentonite will be installed on top of the coke breeze.

A DC rectifier will be installed on existing well location and a buried DC positive cable will be connected to the anode from the rectifier. Negative DC cables from the rectifier will also be buried and connected to well casings to be protected. These cables will be buried 18" to 24" deep (on previously disturbed ground) in existing roads and locations. See attached map.

UNOCAL's completion expectation is July 1, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald E. Linthicum TITLE (Temp.) Production Tech DATE 9/23/92
TYPE OR PRINT NAME Donald E. Linthicum TELEPHONE NO. 632-1811

(This space for State Use)

APPROVED BY Linie Beach TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 26 1992
CONDITIONS OF APPROVAL, IF ANY: Give this office 24 hours notice before commencing operations, so that the operation can be witnessed.

RECEIVED
SEP 25 1992
OIL CON. DIV.
DIST. 3

ON UNIT

R 7 W
R 6 W

T 27 N
T 26 N

