

30-045-08077

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator Amoco Prod. Co Location: Unit _____ Sec. 19 Twp 29N Rng 12W

Name of Well/Wells or Pipeline Serviced GCU #110

Elevation _____ Completion Date 12/14/92 Total Depth 320' Land Type* _____

Casing, Sizes, Types & Depths None

RECEIVED

If Casing is cemented, show amounts & types used _____

JUL 22 1992

OIL CON. DIV

DIST. 3

If Cement or Bentonite Plugs have been placed, show depths & amounts used

Coke breeze

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 100'

Depths gas encountered: None

Type & amount of coke breeze used: Loresen SC3

Depths anodes placed: 155', 165', 175', 185', 195', 205', 220', 230', 260', 270', 285', 295'

Depths vent pipes placed: to 300'

Vent pipe perforations: _____

Remarks: _____

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

THE LOFTIS COMPANY

DEEP WELL GROUNDBED DATA P.O.#29BP00131

DATE December 14, 1991

COMPANY Amoco Production Co.

COUNTY San Juan

STATE New Mexico

LOCATION Well #110 Canyon Unit DaKaTa

UNIT NUMBER

GROUNDBED: Depth 320 Ft., Dia. 6 1/2 In., Anodes (12) 2 x 60 2660 Anotec Silicon Iron 12.95 V

CASING: Size In., Depth Ft. Center-connected 32.4 A

DEPTH FT.	DRILLER'S LOG	RESISTIVITY OHMS	AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
5	Sand						
10	Sandstone						
15	"						
20	"						
25	"						
30	"						
35	"						
40	Gray Shale						
45	"						
50	"						
55	"						
60	Sand						
65	"						
70	"						
75	"						
80	Gray Shale						
85	"						
90	"						
95	"						
100	" (Water)		0.4				
105	"		1.0				
110	Gray Shale		1.2				
115	"		1.4				
120	"		2.9				
125	"		2.2				
130	"		2.1				
135	"		1.9				
140	"		3.2				
145	"		3.6				
150	"		3.0				
155	"		2.7	12	155	2.5	6.0
160	"		2.8				
165	"		2.9	11	165	3.0	7.8
170	"		2.8				
175	"		2.8	10	175	3.0	6.8
180	"		2.8				
185	"		2.7	9	185	2.9	7.2
190	"		3.0				
195	"		2.6	8	195	2.8	6.7
200	"		2.5				
205	"		2.7	7	205	2.9	6.9
210	"		3.0				
215	"		3.1				
220	"		2.9	6	220	3.0	7.0
225	"		2.8				
230	"		2.7	5	230	2.9	7.3
235	"		2.8				
240	Gray Shale		3.7				

M1100

COMPANY Amoco Production Co.DATE December 14, 1991LOCATION Well #110 Canyon Unit DaKaTa UNIT NUMBER _____

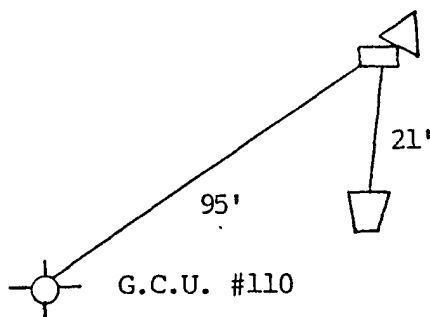
DEPTH FT.	DRILLER'S LOG	RESISTIVITY		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
		OHMS	AMPS				
245	Gray Shale		3.0				
250	"		3.1				
255	"		3.2				
260	"		2.7	4	260	2.9	5.7
265	"		2.8				
270	"		2.7	3	270	2.7	6.2
275	"		2.7				
280	"		3.0				
285	"		2.6	2	285	2.7	6.2
290	"		2.6				
295	"		2.6	1	295	2.8	6.4
300	"		2.7				
305	"		3.4				
310	"		2.1				
315	"		2.0				
320	Gray Shale						
325							
330							
335							
340							
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THE LOFTIS COMPANY

P. O. BOX 7847
MIDLAND, TEXAS 79708

AS-BUILT
(Revised)



LEGEND

-  Rectifier
-  G.B.
-  J-Box
-  Well
-  Conv. G.B.
-  Meter Pole

Loresco SC3
Completion: Coke Breeze
(12) 2 x 60 Anotec 2660
Silicon Iron Center-Connected Anodes

LOCATION: G.C.U. #110
San Juan County
S-19, T-29N, R-12W

CLIENT: Amoco Production Company

PROJECT: Cathodic Protection System

DATE COMPLETED: 2/92

NOT TO SCALE

DATE DRILLED: 12/14/91

DRAWN BY: GS/MI

APPROVED BY: MFL

DRAWING NO.:

5

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