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MAY 16 2008

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2170' FSL & 1840' FWL, Section 33, T26N, R06W, NMPM

5. Lease Number  
SF-079265

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Klein 28

9. API Well No.

30-039-22261

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - MIT

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform a MIT on the casing per the attached procedures.

RCVD MAY 20 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/16/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAY 19 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *ts*

**ConocoPhillips**  
**Klein #28**  
**Tubing Repair and Casing MIT**  
**Lat 36° 19' 10.7" N Long 107° 11' 45.6" W**

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Prepared By: Jesse Hawkins  
BAE Peer review/approved By:

Date: 05/09/08  
Date: / /

**Scope of work:** Pull tubing and remove swab tools and swab line. Perform a mechanical integrity test (MIT) on the casing. A remedial cementing will be conducted if the test is failed. RIH with good used yellow band tubing.

**Est. Cost:**

**Est. Rig Days:** 4

**WELL DATA:**

**API:** 30-039-2226100

**Location:** 2170' FSL & 1840' FWL, K-33-026N-006W

**PBTD:** 7533' **TD:** 7549' **KB:** 12'

**Perforations:** 5115' - 5448' KB (MV), 7166' - 7350' KB (DK), 7406' - 7442' KB (Burro Canyon)

**Well History:** This well was drilled and completed in 1980 as a Dakota producer. It was recompleted to the Mesa Verde and Burro Canyon formations in 1994. Costs are allocated to Mesa Verde and Dakota formations only. The Klein 28 has an estimated 300 MMcf reserves remaining in all zones combined. Recent production data indicates the well has suffered a lot of liquid loading issues. A casing MIT will be conducted to rule out water production from uphole.

**B2 Adapters are required on all wells other than pumping wells.**

**Artificial lift on well (type):** Plunger

**Est. Reservoir Pressure (psig):** 600 psi (MV); 1800 psi (DK)

**Well Failure Date:** February 2007

**Current Rate (Mcf/d):** 0 **Est. Rate Post Remedial (Mcf/d):** 50

**Earthen Pit Required:** NO

**Special Requirements:** 7450' of good used 2-3/8" 4.7# J-55 Yellow band tubing.  
RBP and packer for 4 1/2" casing.

<b><u>BAE Production Engineer:</u></b>	Jesse Hawkins	Office: (505) 324-5177 Cell: (505) 608-4599
<b><u>BAE Backup:</u></b>	Asif Bari	Office: (505) 324-5103, Cell: (505) 947-1822
<b><u>MSO:</u></b>	Larry Nelson	Cell: (505) 320-0624
<b><u>Lead:</u></b>	Vance Roberts	Cell: (505) 320-9567
<b><u>Area Foreman:</u></b>	Cary Green	Cell: (505) 320-2636

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**PROCEDURE:**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. Test rig anchors prior to moving in rig. MIRU workover rig. Check tubing, casing and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water if necessary. ND wellhead and NU BOPE.
4. Unseat 2-3/8" tubing hanger, PU additional joints of 2-3/8" tubing and tag for fill (PBTD at 7533'). POOH with the tubing (landed at 7393').

**Top to Bottom:**

- 1) 235 jts 2-3/8", J-55, 4.7# EUE tubing
  - 2) 2' 2-3/8" J-55 4.7# marker joint
  - 3) 1 jt 2-3/8" J-55 4.7# tubing
  - 4) F-nipple (1.78 ID)
  - 5) Expendable check valve
5. Visually inspect the tubing and record the findings in WellView. Make note of any scale or corrosion.
  6. PU and RIH with 4 1/2" RBP and tandem packer. Set Retrieable Bridge Plug no more than 50' above MV top perf at 5115 (set depth at approx. 5075'). Pull up tandem packer, Load hole with water. Set packer and pressure test Retrieable Bridge Plug to 500 psi.
  7. Release packer and pressure test casing from RBP to surface. If casing fails then isolate the casing leak interval. Notify production engineer and expense rig superintendent of the casing hole severity. The best method of remediation will be determined at that time. WOC overnight after the remedial cementing.

**Step #9 will take place if remedial cementing is required:**

8. PU and RIH with 3-7/8" bit and bit sub on 2-3/8" tubing. Drill out cement and pressure test casing to 500 psi for 30 minutes. If pressure test holds, retrieve RBP at 5132'. POOH and LD RBP.
9. Clean out to PBTD at 7533' with air/mist. POOH with 2-3/8" .
10. RIH with the following tubing, drift tubing according to the attached procedure:

**Bottom to Top:**

- 1) 2-3/8" mule shoe w/ expendable check

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- 2) 2-3/8" "F" nipple (1.78" ID)
  - 3) 1 jt of 2-3/8", J-55, 4.7# EUE tubing
  - 4) 2' x 2-3/8" pup joint
  - 5) 2-3/8", J-55, 4.7# EUE tubing to surface
- 
11. Drop standing valve and pressure test tubing to 1000 psi. Retrieve standing valve.
  12. Land tubing at approximately 7390'. Use tubing pup as necessary.
  13. ND BOPE, and NU wellhead. Blow out expendable check. Make a swab run if necessary to kick off the well. Notify MSO that well is ready to be turned over to production. RDMO.

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