

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-29084

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-11125-82

7. Lease Name or Unit Agreement Name

FC State Com

8. Well Number

2R

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter A

: 790'

feet from the

North

line and

790'

feet from the

East

line

Section 32

Township

31N

Rng

9W

NMPM

County

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6287' GL

Pit or Below-grade Tank Application

☐ or Closure ☐

Pit type P&A

Depth to Groundwater

>100

Distance from nearest fresh water well

>1000'

Distance from nearest surface water

>1000

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

OTHER:

P&A

☒

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS

☐

CASING/CEMENT JOB

☐

ALTERING CASING

☐

P AND A

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 21 '08

OIL CONS. DIV.

DIST. 3

ConocoPhillips proposes to construct a workover pit. Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. ConocoPhillips anticipates closing the pit according to the November 1, 2004 Guidelines.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Tamra Sessions

TITLE

Regulatory Technician

DATE

5/19/2008

Type or print name Tamra Sessions

E-mail address:

sessitd@conocophillips.com

Telephone No.

505-326-9834

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY

B. L. Bell

TITLE

DATE

MAY 21 2008

Conditions of Approval (if any):