

submitted in lieu of Form 3160-b

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| 1. Type of Well
GAS | 5. Lease Number
NM-0555078 |
| 2. Name of Operator
BURLINGTON
RESOURCES
OIL & GAS COMPANY | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M
1160' FSL, 1060' FWL, Sec. 22, T-30-N, R-10-W, NMPM | 8. Well Name & Number
Helms Federal #1B |
| | 9. API Well No.
30-045-29998 |
| | 10. Field and Pool
Blanco Mesaverde |
| | 11. County and State
San Juan Co, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other -

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut off
Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well was spud 12-23-99 and completed 1-11-00. 9 5/8" csg is set @ 235' and cmt'd to surface; 7" intermediate csg set @ 1691 and cmt'd to surface; 4 1/2" csg set @ 5459', tied to surface with TOC @ 1854'. While drilling out from under the 7" csg, a drilling break was hit at 1731' in the Kirtland formation. Kirtland top @ 1585', Ft Coal top @ 2187'. Drilling continued to TD and 4 1/2" csg was run, tied back to surface & cmt'd. As TOC is @ 1854', exposing the drilling break interval behind 4 1/2" csg and up the 7" csg, permission was rec'd from the BLM to test the interval. If test results were good, approval would be sought to produce that interval. We attempted to test the interval in April 2001; it would not produce. Pressure was 220 psi when opened to flow, flowed for 15 minutes and after 2 hrs was TSTM. Approval was granted by S. Mason at the BLM with concurrence of C. Perrin of the OCD this date to leave the well in its current configuration with no remedial work required. Annual bradenhead tests are now required on this well, and are to include the 4 1/2" x 7" pressures.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/15/01

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

3Y [Signature] OFFICE