

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Conoco-Phillips Company, formerly Burlington Resources Oil & Gas Co., LP**

3a. Address
P. O. Box 4289, Farmington, NM 87499

3b. Phone No (include area code)
505-326-9711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW, Lot E, 1410' FNL & 845' FWL
Sec 23-32N-14W 160.ac. NW/4**

5. Lease Serial No
I22IND2772

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Ute Mountain Ute 73

9. API Well No.
30-045-33302

10. Field and Pool, or Exploratory Area
Barker Creek-Dakota Pool, we Basin Mancos

11. County or Parish, State
**99232
San Juan Co., NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached completion of work performed in Basin Mancos formation on above referenced well.

RCVD MAY 20 '08

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

By: *PUR* #5/15/08
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Huntington Energy, L.L.C., Agent for Conoco-Phillips**

Signature *Catherine Smith*

Date **04/24/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Basin Dakota 4/8/08

NMOCD B

Huntington Energy, L.L.C.
908 N.W. 71st St.
Oklahoma City, Oklahoma 73116
(405) 840-9876 Office - (405) 840-2011 Fax

Ute Mountain Ute #73

Sec. 23-32N-14W
San Juan Co., NM
API #30-045-33302

***Sundry of Basin Mancos Recompletion:

4/8/08: Bled well down. ND tree. NU BOP's. TOO H w/ 81 jts of 2 $\frac{3}{8}$ tbg. MIRU W/L truck. Set 4 $\frac{1}{2}$ CIBP @ 2510 ft. TIH W/ 80 jts of 2 $\frac{3}{8}$ tubing to 2508 ft. RU Pace cementers spot 5 sx (50 ft) of cement. New PBTD 2460ft. TOO H W/ 2 $\frac{3}{8}$ tubing. Press test blind and basing to 3000 psi. Ok. Prior to TOO H displace 4 $\frac{1}{2}$ casing w/ 2% KCL wtr. RU W/L truck. Perforate Mancos and spf w/ 3 $\frac{1}{8}$ HSC 23 gram changes.

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
1950-1970	20	40
1942-1946	4	8
1935-1957	2	4
1927-1929	2	4
1916-1918	2	4
1904-1906	2	4
1886-1889	3	6
1868-1870	2	4
1854-1857	<u>3</u>	<u>6</u>
	40	80

ND shows RD W/L truck. TIH w/ notched collar, 1 jt of 2 $\frac{3}{8}$, SSN, 62 jts of 2 $\frac{3}{8}$ tbg. Landed tubing @ 1978 ft. RU Pace spot 1000 gallons of 7 $\frac{1}{2}$ % HCL pumping into Mancos @ 1 BPOM @ 950psi. Rec to 4 $\frac{1}{2}$ BPM over 820 psi. Flush w/ total of 8bbls 2% KCL wtr. ISIP 30 psi vac in $\frac{1}{4}$ min. Total load to rec. 52bbls. RD pump truck. RU swab, swab 1 hour. IFL 1000 ft. Rec 7 bbls have 45 bbls to rec.

4/9/08: RU Swab. Swab 9 hours fluid level 1400 to 1800 ft. Rec. 19 BLW w/ 26 BLWTR. No show of oil. SICP 10 psi to 130 psi. Well had steady gas blow past 3 hours flow on a 32/64 check for 14 hours ftp 8 psi SICP 120 psi. Rec $\frac{1}{2}$ BLW. Good steady blow. Have 25 $\frac{1}{2}$ BLWTR.

4/10/08: Bled down casing. LD 5 jts of 2 $\frac{3}{8}$. Land tubing @ 1823ft. ND BOP's NU tree. Obtain sample. RD and rel all equip.

***Evaluating BHP data.