Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECTIVE

FORM APPROVED

MAY 1 5 2008 Expires 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSau of Lanu Managem Do not use this form for proposals to drill or reenterination Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side		NMNM-\$25446	
		6. If Indian, Allottee or Tribe Name	
		NA	RCVD MAY 20 'OE
		7. If Unit or Ca	A/Agreement, Name and/or N DIL CONS. DIV DIST. 3
1. Type of Well		, , , , , , , , , , , , , , , , , , , ,	
X Oil Well Gas Well Other		8. Well Name	
2. Name of Operator		Bisti Gallup 18 # 2	
Elm Ridge Exploration Co LLC		9. API Well No.	
	No. (include area code)	30-045-3380	
PO Box 156, Bloomfield, NM 87413 505-632-3476 x201		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL x 2310' FEL		Bisti Lower Gallup	
		11. County or Parish, State	
"B" Sec. 18-T25N-R12W		San Juan County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·
Subsequent Report Casing Repair New Co	Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Recomplete Change Plans Plug and Abandon Temporarily Abandon Summery		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estif the proposal is to deepen directionally or recomplete horizontally, give subsurface location Attach the Bond under which the work will be performed or provide the Bond No on fill Following completion of the involved operations. If the operation results in a multiple completion has been completed. Final Abandonment Notices shall be filled only after all redetermined that the site is ready for final inspection.)  Elm Ridge Exploration Co, LLC Completed the above well, All 4-26-08 MIRU Basic # 1229, tally TBG and TIH, tagged PBT test well to 3850 PSI, test BOP to 3000 PSI, everything looks of SPF 4953' - 5130' with 212 holes. 5-2-08: Hold safety meeting started out with water to make sure we could get to 20 BPM, la/hal-404/cla-sta then RD Halliburton. 5-5-08: RU Halliburton pumped 43,319 gallons of 13CP Delta 140 w/ ssw frac fluid, psw frac fluid (excluding 2,769 gallons of flush) pumped 1440 KB, 146 Joints of 2 3/8" 4.7# J-55 TBG, bottom of TBG at 518	ns and measured and true vertice e with BLM/BIA. Required subspletion or recompletion in a new quirements, including reclamation, or il 26, 2008 through I D at 5297'. 4-29-08: Figood. 4-30-08: RU will g and start acid job, p pumped 4,250 gallons /Stinger, pressure testoumped 105,961 gallons sks of 20/40 CRC sa	May 11, 2008  Way 11, 2008  Wa	tinent markers and zones. be filled within 30 days 160-4 shall be filled once ed, and the operator has  B as follows; ruck and run logs, Perforate well with 4 well to 4800 PSI, MCA acid w/ musal/fe- D# start frac job, BCP Delta 140 w/ TBG landed with 12'
14. I hereby certify that the foregoing is true and correct			7

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

Office

Title

Date

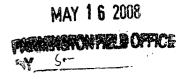
THIS SPACE FOR FEDERAL OR STATE USE Title

NMOCD \$ 5/21/08

**Production Assistant** 

May 13, 2008

Date



Name (Printed/Typed)

Signature

Approved by

Sharla O'kelly

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.