

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34169
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD MAY 16 '08
7. Lease Name or Unit Agreement Name: PO PIPKIN OIL CONS. DIV.
8. Well Number DIST. 3 #2G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/WILDCAT BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter C : 670' feet from the NORTH line and 1345' feet from the WEST line Section 8 Township 27N Range 10W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **AMEND DHC ALLOC** ☒

SUBSEQUENT REPORT OF:

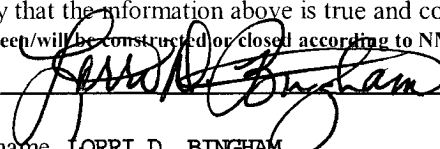
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. would like to amend the DHC allocations (DHC-3974) in the PO Pipkin #2G. The allocations that were sent previously are an inaccurate representation of the well due in part to the fact that the Basin Mancos has not been completed. The new allocations are based on production from the PO Pipkin #2F which is a Basin Mancos & Basin Dakota well in the same section. The new allocations are calculated as follows:

Dakota: Gas: 88% Water: 75% Oil: 71% Mancos: Gas: 12% Water: 25% Oil: 29%
The BLM was notified on 5/14/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE REGULATORY COMPLIANCE TECH DATE 5/14/08
E-mail address: Lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3100

For State Use Only

APPROVED BY  TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 21 2008
Conditions of Approval, if any:

PO Pipkin # 2G

XTO Energy Inc. would like to amend the allocations associated with the PO Pipkin # 2G. The allocations that were sent are an inaccurate representation of the well due in part to the fact that the Basin Mancos has not been completed. The new allocations are from the PO Pipkin # 2F which is a Basin Mancos and Basin Dakota in the same section. The allocations that XTO Energy Inc would like to use are as follows:

Basin Dakota	Oil 71 %	Gas 88 %	Water 75%
Basin Mancos	Oil 29 %	Gas 12 %	Water 25 %