

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-045-11808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF-080844
7. Lease Name or Unit Agreement Name: T.L. Rhodes C RCVD MAY 14 '08
8. Well Number #3 OIL CONS. DIV.
9. OGRID Number DIST. 3
10. Pool name or Wildcat Kutz Gallup / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: T.L. Rhodes C RCVD MAY 14 '08
2. Name of Operator XTO Energy Inc.	8. Well Number #3 OIL CONS. DIV.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number DIST. 3
4. Well Location Unit Letter B : 1190' feet from the North line and 2108' feet from the East line Section 31 Township 28N Range 11W NMPM County San Juan	10. Pool name or Wildcat Kutz Gallup / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc) 6,046' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **REMOVE BP & REVISE DHC ALLOC** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

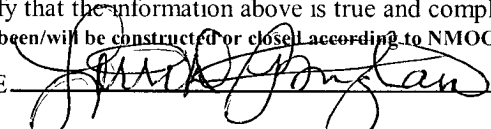
XTO Energy Inc. intends to remove the bridge plug above the Dakota & DHC this well as done previously (DHC-791AZ). XTO would also like to amend the DHC allocations in the T.L. Rhodes C #3 based upon historical production data from each zone in this well. Allocations have been calculated as follows:

Dakota: Gas: 61% Water: 22% Oil: 2% Gallup: Gas: 39% Water: 78% Oil: 98%

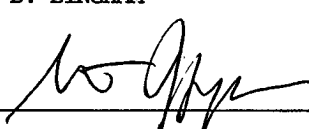
The BLM was notified on 5/13/08.

DHC 791 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE REGULATORY COMPLIANCE TECH DATE 5/13/08
Type or print name **LORRI D. BINGHAM** E-mail address: Lorri_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only

APPROVED BY  TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 22 2008
Conditions of Approval, if any:

T.L. Rhodes C # 3

XTO Energy Inc. would like to amend the prior approved allocation split between the Basin Dakota and Kutz Gallup of:

	Gas	Oil	Water
Basin Dakota	9.2%	.2%	0%
Kutz Gallup	90.8%	99.8%	100%

To a new allocation split of:

	Gas	Oil	Water
Basin Dakota	35%	.2%	0%
Kutz Gallup	65%	99.8%	100%

This new allocation split was determined from historical production data of both the Basin Dakota and Kutz Gallup compared to current production data from the Kutz Gallup formation only.

XTO Energy Inc. would like to change the status of the Basin Dakota from zone abandoned to active zone. XTO Energy Inc. intends to drill out the CIBP and DHC the Basin Dakota and Kutz Gallup formations with the new allocations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

MAY 14 2008

Lease Serial No

NMSF-080844

Indian, Allottee or Tribe Name

Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

T.L. RHODES C #3

2 Name of Operator

XTO Energy Inc.

9 API Well No.

30-045-11808

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 2180' FEL Sec 31-T28N-R11W

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

11 County or Parish, State

SAN JUAN

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other REMOVE BP &

REVISE DHC ALLOC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to remove the bridge plug above the Dakota & DHC this well as previously (DHC-791AZ). XTO would also like to amend the DHC allocations in the T.L. Rhodes C #3 based upon historical production data from each zone in this well. Allocations have been calculated as follows:

Dakota: Gas: 61% Water: 22% Oil: 2%
Gallup: Gas: 39% Water: 78% Oil: 98%

The OCD has been notified by C-103 on 5/13/08.

RCVD MAY 15 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 5/13/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Ged

Date

5-14-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

NMOC