

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RINCON UNIT 192 DK: 1-T26N-R6W, 1700' FSL-1700' FWL, 6466' GR

5. Lease Designation and Serial No  
SF - 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No

RINCON UNIT #192

9. API Well No

30-039-20497

10. Field and Pool, or Exploratory Area

DAKOTA

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report (FINAL)	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CATHODIC PROTECTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Consturction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Consersion to Injection
	<input type="checkbox"/> Dispose Water

(Note report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed installation of a replacement cathodic protection ground bed:

PROCEDURE: Drill a 6" diameter hole, 300' deep within the existing well location boundary. Twelve Dur-Iron anodes will be installed below the upper most water bearing formation, in favorable locations. This will be backfilled with 99.5% metalurgical carbon coke breeze to completely surround the anodes.

This new ground bed will be connected in series with the existing ground bed using a #8 cable, plowed into a depth of 18" to 24" on the location pad.  
(SEE ATTACHED MAP)

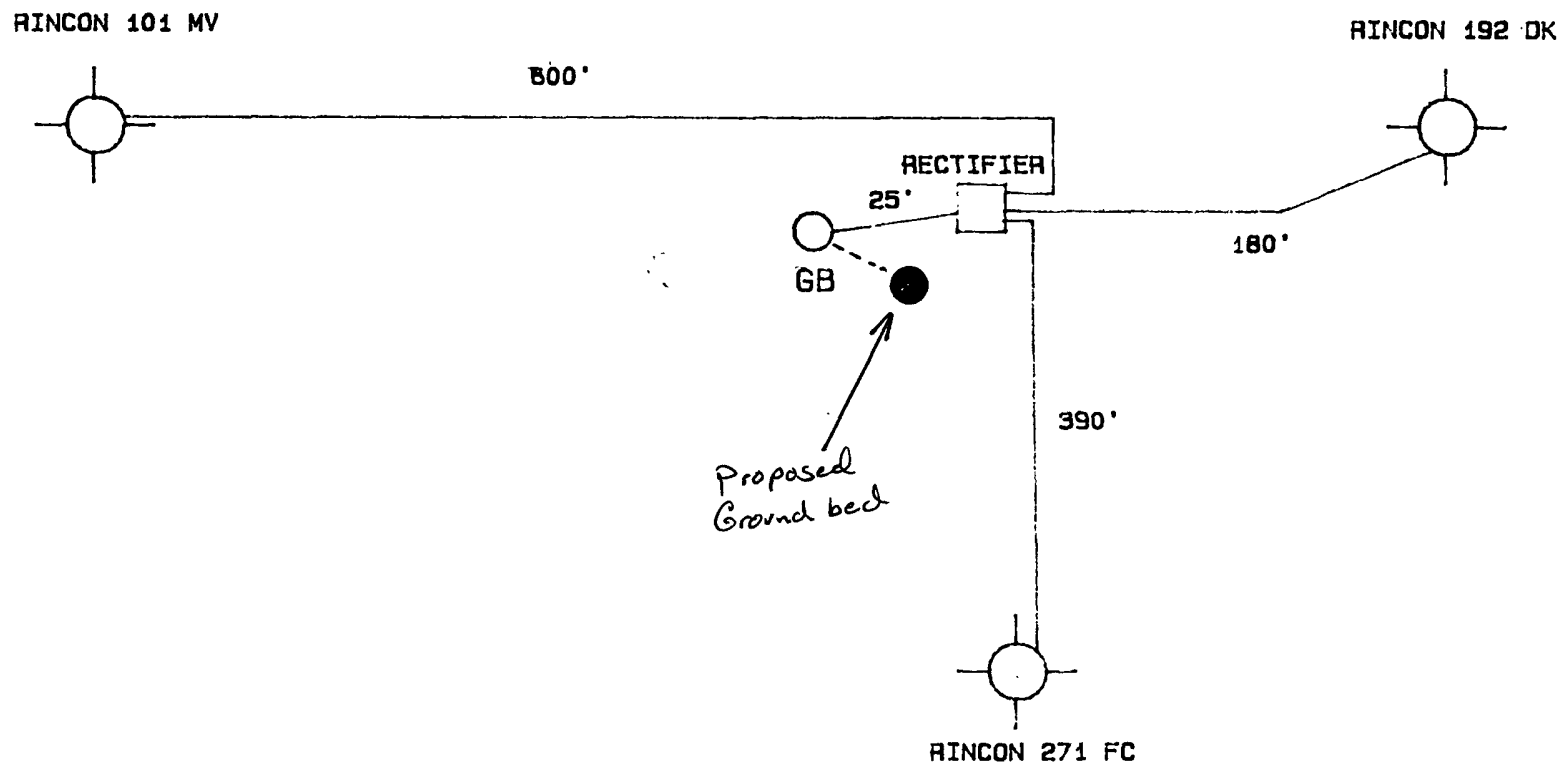
Unocal's project completion expectation is 12/01/96

RECEIVED  
SEP 23 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Donald E. Linthicum Title Production Technician Date 9/16/96  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



UNOCAL  
CPS STATION 621  
RINCON UNIT 192 DK  
SEC. 1-T26N-R6W  
12/90

# CONUNIT

