

27 - 30-039-07035

123 - 30-039-07037

177 - 30-039-07052

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 13 Twp 27N Rng 6W

Name of Well/Wells or Pipeline Serviced Rincon #27 PC Rincon #123 MV

Rincon #177 DK

Elevation 6710' Completion Date 10/1/1965 Total Depth 360' Land Type* F

Casing, Sizes, Types & Depths None

RECEIVED
MAY 1 4 1990
OIL CON. DIV
DIST. 8

If Casing is cemented, show amounts & types used None

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 60' - 90' Deep 30' Thick

175' - 210' Deep 35' Thick

Depths gas encountered: NA

Type & amount of coke breeze used: type unknown 3165 lbs

Depths anodes placed: 100' to 246'

Depths vent pipes placed: ?

Vent pipe perforations: ?

Remarks: El Paso Natural Gas Co. was the operator at the time this ground bed was installed.

First ground bed installed at this location.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Item #30

Date 10-1-65

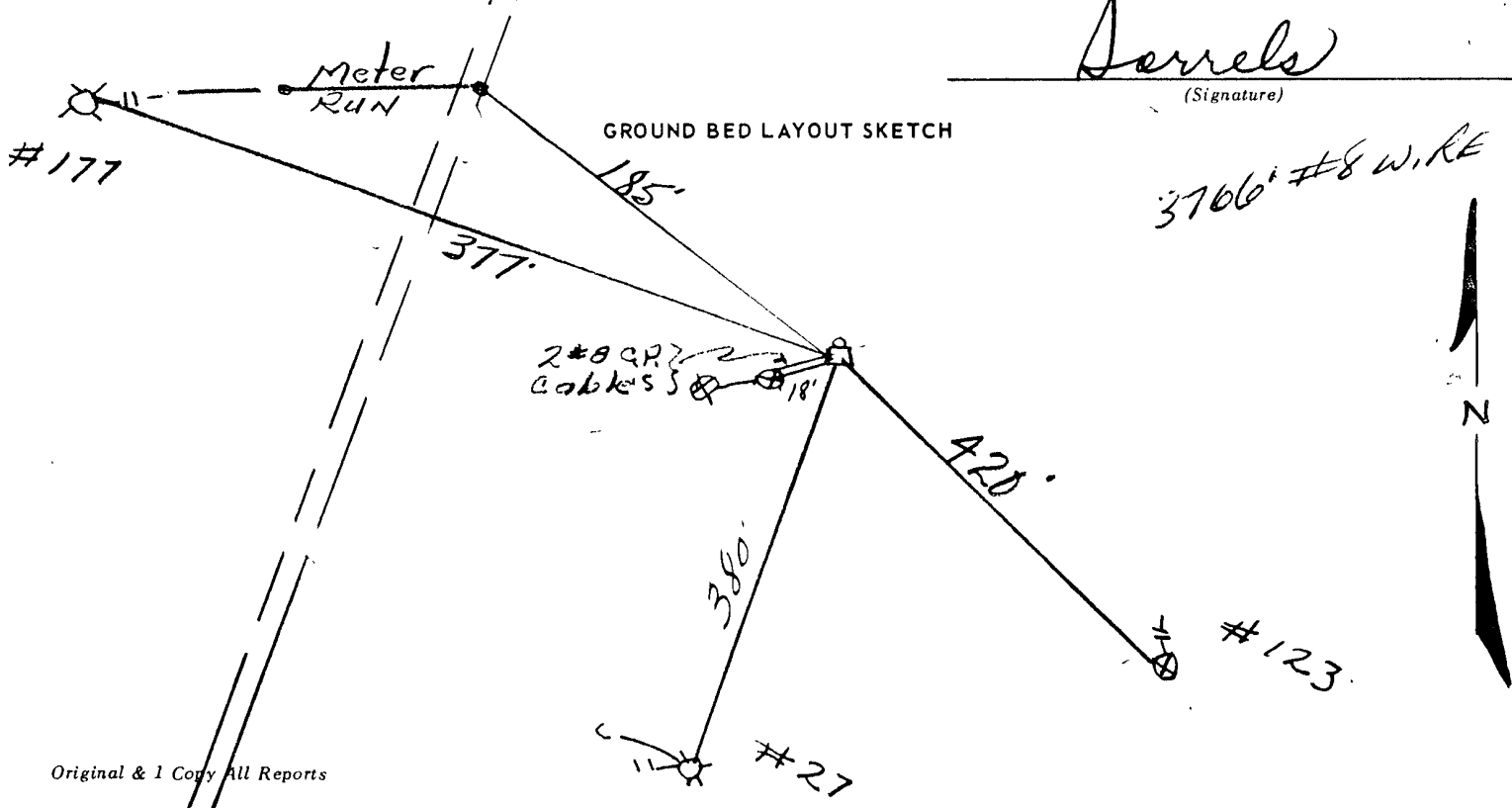
Well Name Rincon # 27, 123 & 177		CPS No. 713W	
Location SW⁸ 13-27-7		Work Order No. 52501, 53557 & 54268	
Anode Hole Depth 360	Total Drilling Rig Time 34 Hrs	Type & Size Bit Used 49362 = 410	No. Sacks Mud Used 2
No. Sacks Lost Circulation Mat'l Used None	Anode output: #7 2.5 #8 1.8 #9 2.7 #10 0.9		
Total Lbs. Coke Used 3165	Anode Current (Volts): #1 2.1 #2 2.4 #3 3.1 #4 2.7 #5 3.4 #6 3.3		
	Anode Current (Volts): #1 292 #2 270 #3 264 #4 258 #5 252 #6 246		
Total Circuit Resistance Volts 11.5	Amps 10.0	Ohms 1.15Ω	No. Ft. Surface Cable Conduit 1480'

Drilling Log (Attach Hereto). ☐

Remarks: One Notch (I) = Cos. # 177 - R⁹s 600' SW .60
Two Notches (II) = F.H. # 177
Three Notches (III) = Cos # 27 - R⁹s 600' W = .64
Four Notches (IIII) = # 123 Cos. R⁹s 800' W = .72
Had Trouble with Coke Bridging
Doubt if Coke is around # 8 & # 10. Add 4 lbs. Chemical
✓ 100' 3/4 Plastic Hose

Note = F.H. # 177 Neg. = Anaconda Wire
All other = Paronite All Construction Completed

Serrels
(Signature)



O. Harrell

SIGNED: Toolpusher

____ Company Supervisor

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE			WELL NO. - <i>B 7136</i>			CONTRACTOR <i>J. E. W. Co.</i>			RIG NO. <i>11-6</i>			REPORT NO.			DATE <i>9-28-1965</i>		
MORNING						DAYLIGHT						EVENING					
Driller		Total Men In Crew <i>2</i>				Driller		Total Men In Crew				Driller		Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.	
	<i>550</i>	<i>Shale</i>															
	<i>560</i>	<i>Shale</i>															
BIT NO. <i>71300A</i>		NO. DC		SIZE	LENG.	BIT NO.		NO. DC		SIZE	LENG.	BIT NO.		NO. DC		SIZE	LENG.
SERIAL NO.		STANDS				SERIAL NO.		STANDS				SERIAL NO.		STANDS			
SIZE		SINGLES				SIZE		SINGLES				SIZE		SINGLES			
TYPE		DOWN ON KELLY				TYPE		DOWN ON KELLY				TYPE		DOWN ON KELLY			
MAKE <i>70'</i>		TOTAL DEPTH				MAKE		TOTAL DEPTH				MAKE		TOTAL DEPTH			
MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.				Time	Wt.	Vis.				Time	Wt.	Vis.			
FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN			
	<i>2</i>	<i>Mud</i>												<i>7-28-65 3 hrs</i>			
														<i>7-29-65 6 1/2 hrs</i>			
														<i>10-1-65</i>			
REMARKS - <i>9-28-65 Left last loc. at 200' moved to new loc. and run drill pipe to 200' Wash out hole to 320' left rig at 5:00</i>						REMARKS -						REMARKS -					
<i>9-29-65 Left yard at 6:00 and ran drill pipe down hole left loc. at 1:30</i>						<i>10-1-65 Left last loc. at 200' moved to new loc. and run drill pipe to 200' Wash out hole to 320' left rig at 5:00</i>											

SIGNED: Toolpusher

____ Company Supervisor