

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED

MAY 20 2008

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No SF – 079319
2. Name of Operator BP America Production Company Attn: Cherry Hlava	6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) 281-366-4081	8. Well Name and No Schwerdtfeger A LS 1
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 990' FSL & 990' FWL Sec. 36 T28N, R09W	9. API Well No. 30-045-06958
	10. Field and Pool, or Exploratory Area Blanco Mesaverde & Pictured Cliffs
	11. County or Parish, State San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Bradenhead Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/1/08 ND WH; NU BOP; Test blind & pipe rams.

5/2/08 No pres on BH but flow wtr. TIH & set 7" RBP @2034'. Load hole & pres test to 500 psi. RU; Run CBL 2030' – surface.

5/5/08 RU Blue Jet & shot Sqz holes @354' – Pmp down casing w/185 sxs class G cement; density 15.80; Yield 1.170 & up braden head no problem.

5/6/08 BH has no pressure. Test CSG to 500 PSI; leaked from 500 to 300 PSI in 90 seconds. Test BH to 300 PSI O.K. TIH w/7" PKR & isolate hole at 354'. TOH. Trip in open ended to 394'. RU cementers & spot a 4 bbl (21sx) plug 394' – 294'; Density 15.80 ppg; Yield 1.170 cuft/sk.

5/7/08 Test CSG to 500 psi. TIH w/drill collars & tbq; tag @292'. Drill out soft cmt to 350'. Rig up cementers; spot 5 bbls (30 sxs) Class G cement; 394' – 270'. Load hole & put 200 psi on CSG.

5/8/08 TIH tag @260'. Drill out 503' soft cmt; Waiting on CMT to harden.

5/9/08 Test CSG to 500 psi. Drill out soft CMT to 3125' ?

5/12/08 TIH; swivel up – drill hard cmt 325' – 398'. Test CSG to 550 psi; round trip 7" scraper to 450'. TIH w/retrieving head to 1600'; unload hole to 1620'.

5/13/08 No pressure on HB. TIH & retrieve BP @2034'. TOH w/BP. TIH 4.7#; J-55; 2 3/8" tbq & land @4434'. RU & pressure test Tbg to 500 psi. ok. Rig Down. Well restored to production 5/15/08

RCVD MAY 23 '08

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

OIL CONS. DIV.

Cherry Hlava

Title Regulatory Analyst

DIST. 2

Signature *Cherry Hlava*

Date 05/19/086

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

MAY 22 2008

FARMINGTON FIELD OFFICE

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