

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

30-045-07169

Operator MERIDIAN OIL CO. Location: Unit G Sec. 28 Twp. 28 Rng 8

Name of Well/Wells or Pipeline Serviced Grambling A # 3

Elevation _____ Completion Date 8/30/90 Total Depth 210 Land Type _____

Casing Strings, Sizes, Types & Depths 20 ft. 8" PVC Casing

If Casing Strings are cemented, show amounts & types used _____

If Cement or Bentonite Plugs have been placed, show depths & amounts used _____

Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. Water 70 ft. got sample

Depths gas encountered: _____

Ground bed depth with type & amount of coke breeze used: _____

210 ft. 4100 lbs Ashbury Petroleum Coke

Depths anodes placed: 195, 175, 155, 145, 135, 125, 115, 105, 95, 85

Depths vent pipes placed: 210 ft.

Vent pipe perforations: _____

Remarks: _____

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

I 17
Drilling Log (Attach Hereto) ☐

Completion Date 8-30-90

CPS #	Well Name, Line or Plant: <u>Grumbling A #3</u>	Work Order #	Static:	Ins. Union Check ☒ Good ☐ Bad																																																												
5-W																																																																
Location: <u>G28-28-8</u>	Anode Size: <u>2" X 60"</u>	Anode Type: <u>ANOTEC</u>	Size Bit: <u>6 3/4"</u>																																																													
Depth Drilled <u>210'</u>	Depth Logged <u>210'</u>	Drilling Rig Time	Total Lbs. Coke Used <u>4100 #</u>	Lost Circulation Mat'l Used																																																												
No. Sacks Mud Used																																																																
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Remarks: Set 20' of 8" PVC casing. DRILLER said water at 70', waited 30 minutes,
Blew water and got water sample. Rnd 210' of 1" PVC VENT P.I.P.E
Left coke breeze approximately 60'. Perforated 140' of vent
P.I.P.E

Rectifier Size: _____ V _____ A
 Addn'l Depth: _____
 Depth Credit: _____
 Extra Cable: 10'
 Ditch & 1 Cable: 30'
 25' Meter Pole: _____
 20' Meter Pole: _____
 10' Stub Pole: _____
 Junction Box: 1

All Construction Completed

Willis Knight, Jr.
(Signature)

GROUND BED LAYOUT SKETCH

RECEIVED
 SEP 19 1990
 OIL CON. DIV.
 DIST. 3

Rectifier
 30'
 G.B.

A #3



CONSTRUCTION LOGGING READINGS

Meridan Oil

CPS #: 5-W WELL NAME: Grambling A¹3 LOCATION: G28-288 DATE: 8-30-90

TOTAL VOLTS: 12.25 TOTAL AMPS: 19.3 OHMS RESISTANCE: 63

												ANODE READINGS			
DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			185	1.0		365			545			1	195	1.4	2.8
10			190	1.0		370			550			2	175	1.2	2.8
15			195	1.1	1	375			555			3	155	2.0	4.8
20			200	1.2		380			560			4	145	3.9	7.3
25			205	1.1		385			565			5	135	4.1	7.8
30			210	-	TD	390			570			6	125	4.2	7.9
35			215			395			575			7	115	3.7	7.6
40			220			400			580			8	105	3.7	7.7
45			225			405			585			9	95	3.2	7.0
50			230			410			590			10	85	2.5	5.6
55			235			415			595						
60			240			420			600						
65			245			425			605						
70	50		250			430			610						
75	1.1		255			435			615						
80	1.3		260			440			620						
85	2.0	10	265			445			625						
90	1.9		270			450			630						
95	2.2	9	275			455			635						
100	2.3		280			460			640						
105	2.4	8	285			465			645						
110	2.4		290			470			650						
115	2.4	7	295			475			655						
120	2.5		300			480			660						
125	2.6	6	305			485			665						
130	2.4		310			490			670						
135	2.6	5	315			495			675						
140	2.4		320			500			680						
145	2.5	4	325			505			685						
150	2.2		330			510			690						
155	1.4	3	335			515			695						
160	1.0		340			520			700						
165	1.60		345			525			705						
170	1.90		350			530			710						
175	1.0	2	355			535			715						
180	1.90		360			540			720						

REMARKS: Driller said hit water at 70', waited 30 minutes.
 Blew water and got water sample. Set 20' of 8" PVC casing

**P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410**

WELL NAME:	WELL NUMBER:	SECTION:	TOWNSHIP:	RANGE:
GRAMBLING	A-3	6-28	28	08
WATER AT:		FEET:	HOLE MADE:	
		70'		

[illegible]

Driller Har E. Burge Tool Dresser _____

API WATER ANALYSIS REPORT FORM

Laboratory No.

Company MERIDIAN OIL, Inc.		Sample No. CPS-5-W		Date Sampled 8/29/90	
Field		Legal Description G-28-28-E		County or Parish	
Lease or Unit GRAMBUNG		Well A-3		Depth	
Type of Water (Produced, Supply, etc.)		Sampling Point 70'		Water, B/D	
				Sampled By M. D. McFARLAND	



TECH, Inc.
 333 East Main
 Farmington
 New Mexico
 87401
 505/327-3311

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	<u>396</u>	<u>17.2</u>
Calcium, Ca	<u>417</u>	<u>20.8</u>
Magnesium, Mg	<u>23</u>	<u>1.9</u>
Barium, Ba	_____	_____
_____	_____	_____
_____	_____	_____

OTHER PROPERTIES

pH	<u>7.39</u>
Specific Gravity, 60/60 F.	<u>1.0052</u>
Resistivity (ohm-meters) <u>77° F.</u>	<u>3.80</u>
_____	_____
_____	_____

Total Dissolved Solids (calc.)

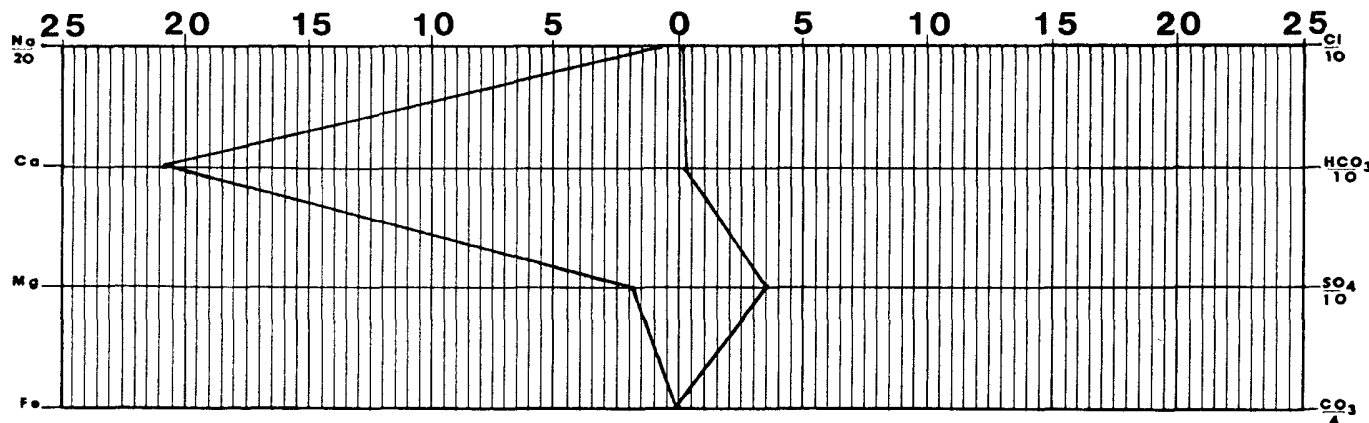
2790

ANIONS

Chloride, Cl	<u>32</u>	<u>0.9</u>
Sulfate, SO_4	<u>1700</u>	<u>35.4</u>
Carbonate, CO_3	<u>—</u>	<u>—</u>
Bicarbonate, HCO_3	<u>222</u>	<u>3.6</u>
_____	_____	_____
_____	_____	_____

Iron, Fe (total) _____
 Sulfide, as H_2S _____

REMARKS & RECOMMENDATIONS:



Date Received 9-5-90	Preserved	Date Analyzed 9-5-90	Analyzed By MKL
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