

1191

30-039-23776

E

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit K Sec. 21 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #130

cps 1897w

Elevation 6771' Completion Date 7/30/82 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 100'

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 270', 210', 200', 190', 160', 150', 140', 120', 110', 100'

Depths vent pipes placed: N/A

Vent pipe perforations: 320'

Remarks: gb #1

RECEIVED

MAY 31 1991

OIL CON. DIV.

DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

8-6-82
Complete

Drilling Log (Attach Here) ☐

Completion Date 7-30-82

Mat# 95-440-01

CPS # _____ Well Name, Line or Plant: _____ Work Order # _____ Static: _____ Ins. Union Check: _____

1897W	S.J. 29-7 #130		.82 NE	☒ Good ☐ Bad
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Location: <u>K21-29-7</u>	Anode Size: <u>2" x 60"</u>	Anode Type: <u>Duriron</u>	Size Bit: <u>6 3/4</u>
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Depth Drilled: <u>400</u>	Depth Logged: <u>292</u>	Drilling Rig Time: _____	Total Lbs. Coke Used: _____	Lost Circulation Mat'l Used: _____	No. Sacks Mud Used: _____
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Anode Depth		# 1 <u>270</u>	# 2 <u>210</u>	# 3 <u>200</u>	# 4 <u>190</u>	# 5 <u>140</u>	# 6 <u>150</u>	# 7 <u>140</u>	# 8 <u>120</u>	# 9 <u>110</u>	# 10 <u>100</u>
Anode Output (Amps)		# 1 <u>3.4</u>	# 2 <u>2.5</u>	# 3 <u>3.2</u>	# 4 <u>2.5</u>	# 5 <u>3.0</u>	# 6 <u>4.3</u>	# 7 <u>4.8</u>	# 8 <u>2.8</u>	# 9 <u>3.9</u>	# 10 <u>3.9</u>
Anode Depth		# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)		# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20

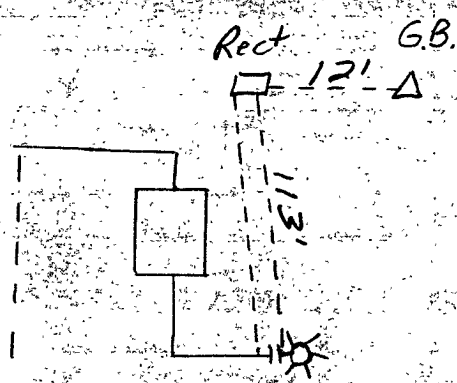
Remarks: Driller said water was at 100'
Leak pipe is perforated up to 80'

Rectifier Size: 40 V 16 A P.P.
Addn'l Depth: _____
Depth Credit: 208' ✓
Extra Cable: 30' ✓
Ditch & 1 Cable: 12' ✓
Ditch & 2 Cable: 113' ✓
25' Meter Pole: _____
20' Meter Pole: _____
10' Stub Pole: \$150.00 ✓
Junction Box: \$40.00

All Construction Completed

Randy Smith
(Signature)

4300 ✓
- 832 ✓
3468
7.50 ✓
4.68 ✓
58.76 ✓
150.00 ✓
40.00 ✓
3728.94 ✓
186.45 ✓
3915.39 ✓



6771

BURGL CORROSION SYSTEMS, INC.

P.O. BOX 11359 PHONE 334-6141

AZTEC, NEW MEXICO 87410

DEEP WELL GROUNDSED LOG

Date 1-25-61

Company Meridian

Dr-1

Well No. 130

Location S.S. 29-7

Volts Applied 11.7

Amperes 19.2

5						230	1	7							455	1	2	7	0						680	1	7						
10						235	1	4							460	2	2	1	0						685	1	7						
15						240	2	0	2	3	8				465	3	2	0	0						690	2	2						
20						245	1	6							470	4	1	9	0						695	2	2						
25						250	1	6							475	5	1	6	0						700	1	9						
30						255	1	1							480	6	1	5	0						705	2	4						
35						260	1	7							485	7	1	4	0						710	2	5						
40						265	1	7							490	8	1	2	0						715	1	5						
45						270	1	6							495	9	1	1	0						720	2	1						
50						275	1	6							500	10	1	0	0						725	2	1						
55						280	1	5							505										730								
60						285	1	4							510										735								
65						290	7	0	2	9	2				515										740								
70						295									520										745								
75						300									525										750								
80						305									530										755								
85						310									535										760								
90						315									540										765								
95						320									545										770								
100	2	4				325									550										775								
105	2	3				330									555										780								
110	1	9				335									560										785								
115	1	2				340									565										790								
120	1	4				345									570										795								
125	1	0				350									575										800								
130	1	0				355									580										805								
135	2	6				360									585										810								
140	2	3				365									590										815								
145	1	5				370									595										820								
150	1	9				375									600										825								
155	1	7				380									605										830								
160	1	7				385									610										835								
165	1	1				390									615										840								
170	8					395									620										845								
175	1	0				400									625										850								
180	7					405									630										855								
185	1	4				410									635										860								
190	1	7				415									640										865								
195	1	8				420									645										870								
200	1	7				425									650										875								
205	1	8				430									655										880								
210	1	4				435									660										885								
215	1	4				440									665										890								
220	1	6				445									670										895								
225	2	0				450									675										900								

BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

QOS 1897W

K 21-29-07

July 29

COMPANY MERIDIAN OIL

DAILY DRILLING REPORT

1904

WELL NAME:

WELL NUMBER:

SECTION:

TOWNSHIP:

RANGER

S.V. 29-7

130

21

27

7

WATER AT:

FEET:

HOLE MADE:

1001

300

DESCRIPTION OF FORMATION

[illegible]

REMARKS:

REMARKS: Had to go to injection due to water
at 100' 3.0 hours drilling time.

Brad Houle

Driller

Brian E. Burger

Tool Dresser

rectifier prepared