4648

## DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: UnitSec.29 Twp 30 Rng 9
Name of Well/Wells or Pipeline Service	ced MANSFIELD #4 (ABANDONNED)
<u> </u>	cps 56w
Elevation N/A Completion Date 11/10/61	Total Depth 100' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts &	types usedN/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wit	ch description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	N/A
Depths gas encountered:	N/A
Type & amount of coke breeze used:	612 lbs. RECEIVE
Depths anodes placed: 74', 68', 62', 56	', 50' MAY3 1991
Depths vent pipes placed:	
Vent pipe perforations:	N/A DIST
Remarks: ABANDONNED IN 196	3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

## SAN JUAN DIVISION WELL CASING CATHODIC PROTECTION DAILY CONSTRUCTION PROGRESS REPORT

		DRIB_77 70	- 67
WELL NAME - Mansfield +	* Y WORK OR	DER NO. <u>184 - 9</u>	0006-50-
NUMBER AND DEPTH OF HOLES: #1_/	<u>00</u> ;#2, #3	#4 <u></u> #5 <u></u>	_•
DEPTH OF EACH ANODE: #1 74', #2	68' #3 62' #4	56's #5 <u>50's</u> #6	
#8	#10		
ANODE RESISTANCES: #1 3.0, #2	.3, #3 2./, #42	3, #5 2-/, #6	,#7
#8	#10		
TOTAL CIRCUIT RESISTANCE: //	OHMS.		
DRILLING LOG: (ATTACH HERETO)		6.8#/87	
AMOUNT OF COKE BREEZE PLACED IN	BACH HOLE: #1_6/	2 165 #2	#3 #3
	The state of the s	#5	_•
ANY DIFFICULTIES ENCOUNTERED IN	DRILLING:		
ROCKS= LOST CIRCULATION= CASING INSTALLED=			
DATE ALL CONSTRUCTION COMPLETED			
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DAILY DRILLING REPORT

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