

#7 30-045-10272

#10 30-045-20761

#210 30-045-26993

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit SW Sec. 29 Twp 31 Rng 10

Name of Well/Wells or Pipeline Serviced ATLANTIC A #7, #10, #210

cps 207lw

Elevation 6034' Completion Date 11/13/73 Total Depth 260' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 60'

Depths gas encountered: N/A

Type & amount of coke breeze used: 4200 lbs.

Depths anodes placed: 240', 230', 220', 210', 200', 190', 180', 170', 160', 150'

Depths vent pipes placed: N/A

Vent pipe perforations: 206'

Remarks: gb #2

RECEIVED

MAY 31 1991

OIL CON. DIV

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto). ☐ ☒ 20

Completion Date 11-13-73

Well Name Atlantic A#7 & A#10		Location SW 29-31-10		CPS No. 330 W 2021	
Type & Size Bit Used 6 3/4				Work Order No. 52479 & 54871	
Anode Hole Depth 260	Total Drilling Rig Time	Total Lbs. Coke Used 4200	Lost Circulation Mat'l Used	No. Sacks Mud Used	
Anode Depth					
# 1 240	# 2 230	# 3 220	# 4 210	# 5 200	# 6 190
# 7 180	# 8 170	# 9 160	# 10 150		
Anode Output (Amps)					
# 1 4.1	# 2 4.6	# 3 4.5	# 4 4.8	# 5 4.4	# 6 4.5
# 7 4.3	# 8 4.3	# 9 4.1	# 10 3.6		
Anode Depth					
# 11	# 12	# 13	# 14	# 15	# 16
Anode Output (Amps)					
# 11	# 12	# 13	# 14	# 15	# 16
Total Circuit Resistance					
Volts 11.6	Amps 11.6	Ohms 1.0	No. 8 C.P. Cable Used 235'	No. 2 C.P. Cable Used	

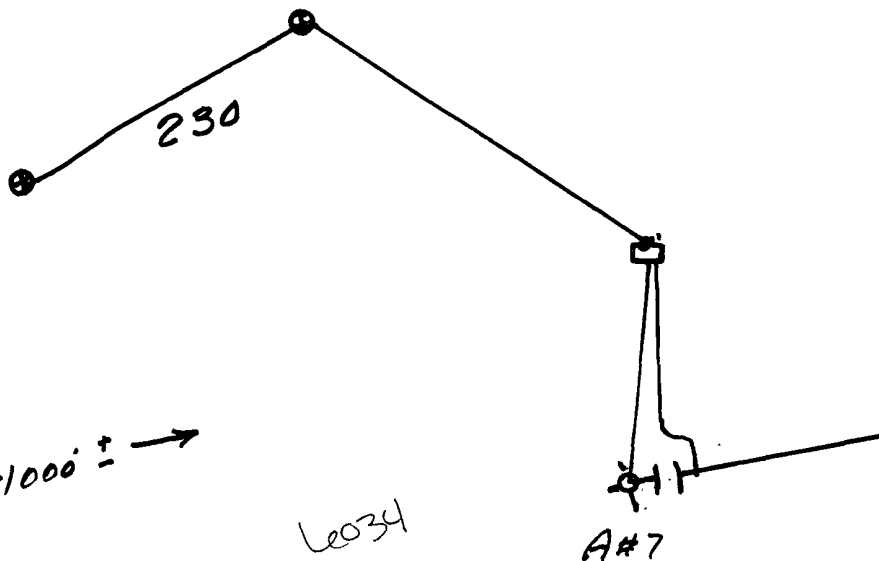
Remarks: Driller Said Blew water out at 60'; water
standing at 175' Next A.M. - log 175 to 257- Fill to 100
and log 100' to 175' Vent Perforated 206'
Pump 42 Bags Coke

#2,230.00
 319.20 Coke
 47.00 Cable
 #2,596.20
 360.00 Depth Credit
 #2,236.20
 29.45 TAX
 #2,325.65 TOTAL

All Construction Completed

Amels
 (Signature)

GROUND BED LAYOUT SKETCH



NOTE:
 Resistor
 #10
 Original & 1 Copy All Reports

Le034

DAILY DRILLING REPORT

WELL NO.

CONTRACTOR

RIG NO.

REPORT NO.

DATE 11-13

1923

DAYLIGHT

EVENING

Driller										Total Men In Crew										Driller										Total Men In Crew									
FROM		TO		FORMATION		WT.-BIT		R.P.M.		FROM		TO		FORMATION		WT.-BIT		R.P.M.		FROM		TO		FORMATION		WT.-BIT		R.P.M.											
0		41		By Seal																																			
40		60		Wet Seal 144221																																			
60		90		Seal																																			
90		260		Shale																																			
BIT NO.				NO. DC		SIZE		LENG.		BIT NO.				NO. DC		SIZE		LENG.		BIT NO.				NO. DC		SIZE		LENG.											
SERIAL NO.				NO. DC		SIZE		LENG.		SERIAL NO.				NO. DC		SIZE		LENG.		SERIAL NO.				NO. DC		SIZE		LENG.											
SIZE				STANDS						SIZE				STANDS						SIZE				STANDS															
TYPE				SINGLES						TYPE				SINGLES						TYPE				SINGLES															
DOWN ON KELLY										DOWN ON KELLY										DOWN ON KELLY																			
MAKE				TOTAL DEPTH						MAKE				TOTAL DEPTH						MAKE				TOTAL DEPTH															
MUD RECORD				MUD, ADDITIVES USED AND RECEIVED						MUD RECORD				MUD, ADDITIVES USED AND RECEIVED						MUD RECORD				MUD, ADDITIVES USED AND RECEIVED															
Time		WT.		VIS.						Time		WT.		VIS.						Time		WT.		VIS.															

