<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure		
Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒  Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒		
Type of action. Registration of a pit of below-grade tank.   Closure of a pit of below-grade tank.		
Operator: <u>Dugan Production Corp</u> Telephone:	(505)325-1821 e-mail address: <u>kfag</u>	relius@duganproduction.com
Address: P. O. Box 420, Farmington, NM 87499-0420		
Facility or well name. Federal I #101S API #: 30-045-34294 U/L or Qtr/Qtr I Sec 1 T 29N R 14W		
County San Juan Latitude 36.75206 Longitude 108 25434	NAD. 1927 🛛 1983 🗌 Surface Owner Federal 🖸	🛮 State 🗌 Private 🔲 Indian 🔲
<u>Pit</u>	Below-grade tank	
Type. Drilling Production Disposal	Volumebbl Type of fluid:	<u> </u>
Workover	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why Tot. COMS, DIV.	
Liner type. Synthetic ☑ Thickness <u>12</u> mil Clay □		
Pit Volume 500 bbl		DIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water )	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) 0
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) 10
	Ranking Score (Total Points)	10
f this is a pit closure: (1) attach a diagram of the facility showing the pit's		
re burying in place) onsite 🖾 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
emediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.		
he drilling/reserve pit at the Federal I #101S closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation. The pits dimensions		
re approx. 10' deep x 10' wide x 60' length with an average 3' slope and its center is approx S15' of wellhead. See attached. Until a general permit is prepared and approved,		
Dugan Production Corp. intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land Management.		
1t closed 4/10/08		
hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , so Date. April 14, 2008 *NOTE: NMOCD GUIDELINES WILL BE MODE.	a general permit 🔲, or an (attached) alternative O	CD-approved plan □.
Printed Name/Title Kurt Fagrelius, Vice-President, Exploration	Signature / fagntin	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the egulations.		
Deputy Oil & Gas Inspector	10.	·
District #3	Signature BM OM	Date 'WAY 3 0 2008
Printed Name/Title	orginature of the vive	Date THI O V KUU