District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 June 1, 2004

For drilling and production facilities, submit to

Form C-144

appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone 505-326-9700 e-mail address monrotn@conocophillips.com Operator Address 3401 E 30TH STREET, FARMINGTON, NM 87402 San Juan 29-7 Unit 117N 30-039-30406 U/L or Otr/Otr N Sec 29N 7W Facility or well name: API# Latitude 3642 2949 N 10736.7796W NAD 1927 1983 X Surface Owner Federal X State Private Indian County Rio Arriba Longitude Pit Below-grade tank Type Drilling X Production Disposal Volume. bbl Type of fluid: Workover Emergency Construction material: Lined X Unlined Double-walled, with leak detection? Yes If If not, explain why not. Liner type: Synthetic Thickness N/A mil Pit Volume Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet 0 (20 points) 0 water elevation of ground water) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0 Wellhead protection area. (Less than 200 feet from a private domestic 0 Yes (20 points) water source, or less than 1000 feet from all other water sources.) No (0 points) 0 Distance to surface water. (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) O irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 0 Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if . (3) Attach a general description of remedial action taken including your are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered. No X Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Pit Closed On 5/22/08 RCVD WAY 27 '08 Additional Comments: OIL CONS. DIV. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan 5/23/2008 Printed Name/Title Tracey N. Monroe/ Regulatory Technician Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, District #3 Approval: Signature Brungh Sell Date: JUN 0 2 2008 Printed Name/Title