District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is nit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\Sigma\)

Type of action: Registration of a pit or below-grade tank \( \sqrt{Closure of a pit or below-grade tank \( \sqrt{Z} \)		
On exercise Dugger Deadustion Corn Tolonhone	(505)225 1921 a mail addraga - bfaga	raling@dugannyaduation ages
Operator: <u>Dugan Production Corp.</u> Telephone: Address: P. O. Box 420, Farmington, NM 87499-0420	(505)325-1821 e-mail address. kfagrelius@duganproduction.com	
Facility or well name: Dome Navajo 12-26-13 Com #90S API #:	30-045-33734 11/L or Otr/Otr P Sec. 12 T 26N R 13W	
County: San Juan Latitude 36.49729 Longitude 107.16598		
Pit	Below-grade tank	
Type: Drilling ⊠ Production ☐ Disposal ☐	Volume:bbl Type of fluid	
Workover    Emergency	Construction material:	
Lined 🖾 Unlined 🗌	Double-wailed, with leak detection? Yes  If not, explain why not.	
Liner type Synthetic ☑ Thickness 12 mil Clay		
Pit Volume 500 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
77.11.2006	100 feet or more	( 0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) 10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you		
are burying in place) onsite 🖾 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations		
The drilling/reserve pit at the Dome Navajo 12-26-13 Com #90S closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation.		
The pits dimensions are approx. 8' deep x 10' wide x 60' length with an average 3' slope and its center is approx SE15' of wellhead. See attached. Until a general permit is		
prepared and approved, Dugan Production Corp intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land		
Management RCVD MAY 21 '08		
Closure date 5/16/08 OIL CONS. DIV.		
		DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has		
been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □.  Date: May 16, 2008 *NOTE: NMOCD GUIDELINES WILL BE MODIFIED ONLY AS NECESSARY TO COMPLY WITH BLM STIPULATIONS		
Printed Name/Title Kurt Fagrelius, Vice-President, Exploration Signature Kurt Fagrelius Vice-President, Exploration		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Deputy Oil & Gas Inspector,		
Printed Name/Title District #3	Signature Della Sall	Date JUN 0 2 2008
France Frank/ Fine	_ organical / // // // // //	Date

Form C-144 June 1, 2004