District 1 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

office

Pit or Below-G	rade Tank	Registration	or Closure

	k covered by a "general plan"? Yes No no below-grade tank Closure of a pit or below-grade			
Operator: Dugan Production Corp. Telephone: Address: P. O. Box 420, Farmington, NM 87499-0420	(505)325-1821 e-mail address. <u>kfag</u>	relius@duganproduction com		
Facility or well name. <u>Chaco Plant #90S</u> API #: <u>30-045-33782</u> U/L or Qtr/Qtr P Sec 17 T 27N R 12W				
County San Juan Latitude 36 48451 Longitude 107.1281 NAD: 1927 \(\times\) 1983 \(\times\) Surface Owner Federal \(\times\) State \(\times\) Private \(\times\) Indian				
Sansuar Barrage District Torriginate 107.1201	_ IVAD. 1927 🖸 1983 🗀 Surface Owner Federal 🖸	State [111vate [] indian [
<u>Pit</u>	Below-grade tank			
Type: Drilling A Production Disposal	Volume:bbl Type of fluid			
Workover ☐ Emergency ☐	Construction material:			
Lined 🛮 Unlined 🗆	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type Synthetic ☑ Thickness <u>12</u> mil Clay □				
Pit Volume _500_bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	(0 points) 0		
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points) 10		
	Ranking Score (Total Points)	10		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if you				
are burying in place) onsite of offsite of the first, name of facility				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavations.				
The drilling/reserve pit at the Chaco Plant #90S closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation. The pits dimensions				
are approx. 8' deep x 10' wide x 60' length with an average 3' slope and its center is approx. N15' of wellhead. See attached. Until a general permit is prepared and approved,				
Dugan Production Corp intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land Management.				
Closure date 5/16/08 RCUD MAY 21 '08				
	911111111111111111111111111111111111111	OIL CONS. DIV.		
		NICT 2		
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further certify that the	above-described pit or below-grade tank has		
been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □. Date: May 16, 2008 *NOTE. NMOCD GUIDELINES WILL BE MODIFIED ONLY AS NECESSARY TO COMPLY WITH BLM STIPULATIONS				
Printed Name/Title Kurt Fagrelius, Vice-President, Exploration	Signature / Curt Fagnetiv	<u> </u>		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations	relieve the operator of liability should the contents of operator of its responsibility for compliance with any	the pit or tank contaminate ground water or other federal, state, or local laws and/or		
Approval: Deputy Oil & Gas Inspector Printed Name/Title District #3	or, Signature	JUN 0 2 2008		
	THE WALL			