## District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

**Energy Minerals and Natural Resources** 

## Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	ank covered by a "general plan"? Yes or below-grade tank  Closure of a pit or	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone Address 3401 E 30TH STREET, FARMINGTON, NM 87402	505-326-9700 e-mail address. monrotn@	Conocophillips.com  Formation FC
Facility or well name McCord 103S API #	30-045-34198 U/L or Qtr/Qtr G	Sec 22 T 30N R 13W
County San Juan Latitude 36°801389'N Longitude 10	8°189604'W NAD 1927 1983 X Surfac	e Owner Federal X State Private Indian
Pit Type Drilling X Production Disposal  Emergency Lined X Unlined Liner type Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid.  Construction material:  Double-walled, with leak detection? Yes If	If not, explain why not
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relayour are burying in place) onsite	ty (3) Attach a g	general description of remedial action taken including
The cut & fill diagram indicating direction and distance of the pi	t in reference to the wellhead was submit	ted with the C103
The out a fill diagram matering an estion and distance of the pr	till telefoliee to the Weinlead Was Subline	RCVD MAY 27 '08
The pit was lined per BLM requirements.		OIL CONS. DIV.
		DIST. 3
	·	
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines  Date 5/23/2008  Printed Name/Title Tracey N. Monroe / Regulatory Technician  Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op regulations.	a general permit X, or an (attached) altern  Signature Mucy Miles Signature	ative OCD-approved plan.  Weww.  If the pit or tank contaminate ground water or
Approval Deputy Oil & Gas Inspector, District #3	Signature BM DM	Date. JUN Ô 2 2008