

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAY 22 2008**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
SF-0793826. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

San Juan 30-6 Unit POW

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

San Juan 30-6 Unit POW 1

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

30-039-24530

10. Field and Pool

Unit E (SWNW), 1485' FNL &amp; 795' FWL, Sec. 24, T30N, R7W NMPM

11. Basin FRC  
County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission:**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

**Type of Action:**

- ☐ Abandonment  
☐ Plugging  
☐ Casing Repair  
☐ Altering Casing
- ☐ Change of Plans  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection

☒ Other : MIT**13. Describe Proposed or Completed Operations**

Burlington Resources intends to perform a MIT on the following well. Please see the attached procedure.

RCUD MAY 27 '08

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed

Philana Thompson

Title Regulatory Tech

Date 5/22/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date MAY 23 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**



**San Juan 30-6 POW 1**  
**Tubing Reconfiguration w/ MIT**  
Latitude N 36° 48' 4"; Longitude W 107° 31' 40"

Prepared by: Kassadie Gastgeb 5/19/2008

**RIG WORK NEEDS TO BE COMPLETED BY JULY 1, 2008 PER REGULATORY REQUIREMENTS.**

**Scope of work:** Pull tubing, check for corrosion or scaling, perform MIT, reconfigure BHA, re-land packer and tubing.

**Estimated rig days: 3**

**Well data**

**API:** 300392453000  
**Location:** 1485' FNL & 795' FWL, Section 24, T30N, R7W  
**PBTD:** 3075'  
**TD:** 3080'  
**Perforations:** 2848'-3024' (FRC)

**Well history:** The well was drilled in 1989 and never completed with cavitation or fracturing. There are two joints of 2-3/8" tubing in the hole. The well has always been a POW and never produced.

**Artificial lift on well:** None

**Estimated reservoir pressure:** 100 psi (FTC)

**Well failure date:** NA

**Current rate:** NA

**Estimated post-remedial rate:** NA

**Earthen pit required:** NO

**Special requirements:** Will need a regulatory witness for MIT, packer fluid provided by NALCO, and 2 hour chart for MIT. Also, ~3075' of 2-3/8" tubing will be needed.

**Production engineer:** Kassadie Gastgeb, Office: 324-5145, Cell: 739-6312  
**Backup engineer:** Ben Kelly, Office: 599-3432, Cell: 320-8099  
**MSO:** Darrell Savage, Cell: 505-320-2634  
**Area foreman:** Jim Work, Office: 324-5134, Cell: 320-2447



**San Juan 30-6 POW 1**  
**Tubing Reconfiguration w/ MIT**  
Latitude N 36° 48' 4"; Longitude W 107° 31' 40"

**PBTD: 3075'**

**KB: 12'**

**Procedure**

**RIG WORK NEEDS TO BE COMPLETED BY JULY 1, 2008 PER REGULATORY REQUIREMENTS.**

1. Notify NMOCD 48 hours before rigging up on well.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU. Check casing and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP. Release tubing from tubing hanger. TOOH with tubing and LD as follows:

**From top to bottom**

- (2) 2-3/8" 4.7#, EUE N-80 tubing joints
- (1) 2-3/8" F-Nipple (1.78" ID)

Visually inspect tubing string as it is being laid down. Report condition of tubing in WellView and scale, if any.

4. PU 2-3/8" workstring. TIH to tag for fill (PBTD @ 3075'). If fill level is above 3024', then clean out to PBTD. If not, proceed to step 5. TOOH.
5. Pick up RBP and Packer for 5-1/2" 15.5# K-55 casing and TIH, set RBP @ 2975' or deeper (must be within 50' of the top of coal perforation), set packer to test RBP to 500 psi for 10 min. Unset packer and perform MIT on the 5-1/2" casing, pressure test to 500 psi for 30 min, record test on a 2 hour chart, please contact Production Engineer with MIT results. Procedure may deviate from here.
6. Latch on and retrieve RBP and TOOH. Lay down RBP and RIH with the tubing string as follows. Blow well dry with air package while tripping in hole. Set packer @ 2975' or deeper. Packer must be within 50' of top coal perforation. Tubing will be set at 3008'.

**From bottom to top**

- (1) Muleshoe/ Expendable Check
- (1) 2-3/8" F-Nipple (1.78" ID)

(1) 2-3/8" 4.7#, EUE J-55 tubing joint

(1) Packer for 5 1/2" 15.5# K-55 casing on the 2-3/8" tubing (set at 2975' or deeper)

(~95 jts) 2-3/8" 4.7#, EUE J-55 tubing joint

7. Set packer at 2975' (must be within 50' of the top of coal perforation). AD-1 tension set packer should set by turning to the left and pulling up. Load the back side with packer fluid provided by NALCO and pressure test to 500 psi for ~~10~~<sup>30</sup> min, if there is more than 10% bleed-off, reset packer and retest. Contact production engineering with results.
8. Pump off expendable check, and swab well dry.
9. ND BOP, NU wellhead. Notify lease operator that operation is complete. RDMO.

# Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT POW #1

API/Unit 3003924530	Surface Legal Location 24-030N-007W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type F-dit
Ground Elevation (ft) 6,118.00	Original KB Elevation (ft) 6,130.00	KB-Original Distance (ft) 12.00	KB-Casing Plug Distance (ft) 6,130.00	KB-Tubing Plug Distance (ft) 6,130.00	

Well Config: 30039245300000, 5/19/2008 8:28:33 AM

