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BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED												
											Commingle Type								Date: 5/20	/2008
											SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE								API No. 30-039-30416 DHC No. DHC2798AZ	
								Lease No. SF-080516-A												
Well Name San Juan 28-5 Unit																				
Unit Letter F	Section 20	Township T028N	Range R005W	1960']			F	County, State Rio Arriba County, New Mexico												
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FORMATION			GAS PH		ERCENT CONDENS		ENSAT	ATE PERCENT												
MESAVERDE 765 MCFD					61%				61%											
DAKOTA			495 MCFD		39%				39%											
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Mesaverde a operations.	and Dakota For that rea	formations ason, oil per	during comp centages are	bletion of based up	perations.	Oil was not	t present	t during flo	w test											
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APPROVED BY DATE					TITLE			PHONE												
X/1/2 - Jun 5/22/08					Engineer			505-324-5143												
Ryan Fro	st 🦳	· · · · · · · · · · · · · · · · · · ·						ļ												
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	SURFACE Type of Cor NEW DRII Well Name San Juan 2 Unit Letter F Completion 5/14/2 FOR MES DA JUSTIFICA Mesaverde a operations. this wellbor	PROI Commingle Type SURFACE DOWN Type of Completion NEW DRILL REC Well Name San Juan 28-5 Unit Unit Letter F 20 Completion Date 5/14/2008 FORMATION MESAVERDE DAKOTA JUSTIFICATION OF A Mesaverde and Dakota operations. For that rea this wellbore begins pro	BUR RES PRODUCTION Commingle Type SURFACE DOWNHOLE S Type of Completion NEW DRILL RECOMPLETION Well Name San Juan 28-5 Unit Unit Letter Section F 20 Township T028N Completion Date Test Method 5/14/2008 HISTORIO FORMATION MESAVERDE HISTORIO JUSTIFICATION OF ALLOCATI Mesaverde and Dakota formations operations. For that reason, oil per this wellbore begins producing oil a	BURLING RESOUF RESOUF PRODUCTION ALLOC Commingle Type SURFACE DOWNHOLE S Type of Completion NEW DRILL RECOMPLETION PAY. Well Name Recompletion Date Pay. San Juan 28-5 Unit Unit Letter Section Township Range F 20 Township Range Sompletion Date Test Method FIE 5/14/2008 HISTORICAL FIE FORMATION GAS MCFD AKOTA 495 MCFD 1260 JUSTIFICATION OF ALLOCATION: These Mesaverde and Dakota formations during compoperations. For that reason, oil percentages are this wellbore begins producing oil at some point APPROVED BY DATE X.M. Madd 5/22/0	BURLINGTOR RESOURCES PRODUCTION ALLOCATION PRODUCTION ALLOCATION SURFACE DOWNHOLE > Type of Completion NEW DRILL > RECOMPLETION PAYADD Well Name PAYADD San Juan 28-5 Unit Unit Letter Section Township Range PO T028N R005W 1960' I Completion Date Test Method 5/14/2008 HISTORICAL FIELD TES FORMATION GAS PER MESAVERDE 765 MCFD I DAKOTA 495 MCFD I JUSTIFICATION OF ALLOCATION: These percentages are based up this wellbore begins producing oil at some point in the f APPROVED BY DATE T APPROVED BY DATE T X 5/22/08 E	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE S Type of Completion PAYADD COMMIN NEW DRILL S RECOMPLETION PAYADD COMMIN Well Name San Juan 28-5 Unit Unit Letter Section Tozash Range Poor Fold 5/14/2008 HISTORICAL FORMATION GAS PERCENT MESAVERDE 765 MCFD 61% DAKOTA 495 MCFD 39% 1260 1260 JUSTIFICATION OF ALLOCATION: These percentages are based upon the gathis wellbore begins producing oil at some point in the future. APPROVED BY DATE APPROVED BY DATE APPROVED BY DATE	BURLINGTON RESOURCES DRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE TON DALLOCATION FORM Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Well Name San Juan 28-5 Unit Unit Letter Section F 20 TO28N R005W P60' FNL & 2140' FWL Completion Date Test Method 5/14/2008 HISTORICAL FORMATION GAS PERCENT CONDI MESAVERDE 765 MCFD 61% 1260 JUSTIFICATION OF ALLOCATION: These percentages are based upon is Mesaverde and Dakota formations during completion operations. Oil was no operations. For that reason, oil percentages are based upon the gas allocation this wellbore begins producing oil at some point in the future. APPROVED BY DATE TITLE XMAMA 5/22/08 Engineer	BURLINGTON RESOURCES RESOURCES PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE S Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE NEW DRILL RECOMPLETION PAYADD COMMINGLE 1000000000000000000000000000000000000	BURLINGTON Revised Revised BURLINGTON RESCURCES Revised PRODUCTION ALLOCATION FORM PRELIMING Revised Commingle Type Date: 5/20 Date: 5/20 SURFACE DOWNHOLE API No. 30 Type of Completion PAYADD COMMINGLE Date: 5/20 San Juan 28-5 Unit Well No. Yes Footage Country Well Name Revised Robos PROJECTED OTHER San Juan 28-5 Unit Range Footage Country Robos Prove Minole FWL Robos Robos Well Name Section Township Range Footage Country Robos Robos Robos Prove Minole FWL Robos Robos											